Submit 3 Copies To Appropriate District Office	State of N					Form C	
District I	Energy, Minerals ar	nd Natur	al Resources			Revised March 25	5, 1999
1625 N. French Dr., Hobbs, NM 88240				W	ELL API NO.	20.0/2.22	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION	DIVISION	<u> </u>		30-015-32410	
District III	1220 South S			5.	Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			-	STATE	FEE _	
District IV	•			6.	State Oil & O	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) 1. Type of Well:	AND REPORTS ON	WELLS		7.	Lease Name o	r Unit Agreement N	lame:
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPE	N OR PLU	Q.BACK NOTA				
DIFFERENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT" (FORM	C-1013/F01	R SUCH	25			
PROPOSALS.)		(O)	. A	ું જે	Sta	te 'IE' Com	
	/	· /		18			
Oil Well Gas Well Oth		10 Oc	1500 Opp	2	Well No.	·	
2. Name of Operator CONCHO	Exploration Inc.	ব	ANTED	123	well No.	#2	
3. Address of Operator	C/Aproration 2019	\alpha \alpha	- '77\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2/2/6	Pool name or		
110 W. Louisiana, Ste	e 410 Midland, T.	x 70701	0/4	(131/		w nacat - Morrow Gas (780	60)
4. Well Location	7410 Midiand, 1.	X 13/01	 	<u> </u>	Trappy variey	- Mollow Gas (780	00)
4. Well Location		1.5	623212896				ľ
Unit Letter M: 660	reet from the So	outh	line and	660'	feet from the	West line	
Chit Letter 141 . Good		<u>uiii</u>	inic and	000	_icci iioiii uic	IIIIC	
Section 16	Township	22S	Range 2	26E	NMPM	County E	ddy
	. Elevation (Show who					County D	
	. Dievation (Show whi	3447' (, c.c.,			
11 Check Appr	opriate Box to Indi			ce Rer	ort or Other	Data	
NOTICE OF INTER					QUENT RE		
		m l	REMEDIAL W		SOEM! KE		~ I
PERFORM REMEDIAL WORK PL	OG AND ABANDON		KEMEDIAL W	OKK	U	ALTERING CASIN	GП
TEMPORARILY ABANDON CH	IANGE PLANS		COMMENCE I	DRILLIN	IG OPNS.□	PLUG AND	
DIVI OD ALTED CACING	11 TIDI E	_	04000 7507	.		ABANDONMENT	
			CASING TEST				
CC	MPLETION		CEMENT JOB	•			
OTHER:		пІ	OTHER: Co	mpletio	n		7
12. Describe proposed or completed ope	rations (Clearly state			-		naludina astimatad s	doto of
starting any proposed work). SEE R	ULF 1103 For Multin	dii periiii de Compl	letions: Attach	a give pe	re diagram of n	ronosed completion	iate of
recompilation.	OLE 1105. For Multip	ne Compi	enons. Anach	i wendo	re diagram or p	roposed completion	Or
recompliation.							
12/06/02 - RU completion unit. TIH w/2	-7/8" tha Tag cmt @	6000' Т	ag un PRTD @	n 11 6/19	,		
			ag up rbid @	<i>y</i> 11,040	· .		
12/09/02 - RU Computalog. Ran GR/CBL/CCL. TOC @ 3100'. 12/10/02 - Perf 2 SPF @ 11,376'-78', 11,364'-72', 11,344'-52', 11,264'-66', 11,253'-56', & 11,243'-50'. RU tbg testers. Test tbg in							
hole to 9000#- Ok.							
12/12/02 – Continue testing in hole w/3-1/2" worksting. Set M 1-X pkr @ 10,938' to 10,944'. EOT @ 10,978', 2.31 XN nipple @							
10,977', 2.31 "X" @ 10,937'. LD & test tbg, annulus & frac stack to 2500#- Ok.							
12/13/02 – Swab.							
12/14/02 – Acidize from 11,243'-11,378' w/4500 gals 7-1/2% morrow acid.							
12/16/02 – Swab.							
12/18/02 – Swab. 12/18/02 – Frac Morrow perfs (11,243'-11,378') w/6600 gals 70 Quality Binary foam.							
12/19/02 – Testing.	1,570) W/0000 gais /0	Quality	Dinary tourn.				
12/31/02 – Build steel flow line from tree	to pit. Open well up o	n 12/64"	chk to nit				
1/10/03 – Connect to sales line. Ran BHF							
The second secon	. Dill Jolon. Turn v		o production.				
I hereby certify that the information above	e is true and complete t	o the hes	t of my knowle	edge and	helief		
	La Santa La Taranta		t of my knowie	ouge and	Conci.		
SIGNATURE Was Berja	mint o TI	ΓLE	Production A	Analyst		DATE <u>1/16</u> /03	
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Type or print name Dora Bustamar	nte		-	Telepho	ne No. 915/	683-7443	
(This space for State use)							····
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APPPROVED BY	$V_{\mathcal{M}}$	LE				DATE	
Conditions of approval, if any:	11	·					
	A						