

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

17-Apr-03

**SAGA PETROLEUM LIMITED LIABILITY CO.**

415 W WALL

STE 1900

MIDLAND TX 79701-0000

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

## **IDLE WELL INSPECTION DETAIL SECTION**

**WEST HENSHAW PREM UNIT**    **K-3-16S-30E**    **30-015-03835-00-0**    **Inspection No. iGEG0302147837**  
**002**

**Inspection Date:**    4/14/2003 11:01:10 AM

**Corrective Action Due by:** 07/18/2003

**Type Inspection**

**Inspector**

**Violation?**

**\*Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

**Comments on Inspection:**

Violation of Rule 201 (Idle Well). Last reported injection Mar 2001.

**WEST HENSHAW PREM UNIT**    **J-3-16S-30E**    **30-015-03846-00-0**    **Inspection No. iGEG0302147831**  
**009**

**Inspection Date:** 4/14/2003 11:21:24 AM

**Corrective Action Due by:** 7/18/2003

**Type Inspection**                      **Inspector**

**Violation?**

**\*Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

**Comments on Inspection:**

Violation of Rule 201 (Idle Well)

**WEST HENSHAW PREM UNIT**  
**002**

I-5-16S-30E

**30-015-03864-00-0**

**Inspection No. iGEG0302147885**

**Inspection Date:** 4/14/2003 9:09:52 AM

**Corrective Action Due by:** 7/18/2003

**Type Inspection**

**Inspector**

**Violation?**

**\*Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

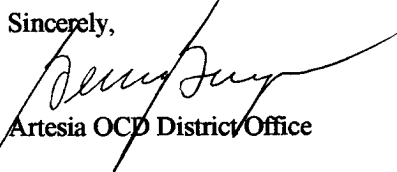
No

**Comments on Inspection:**

TA status expired in Dec 2001

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infra-structure of the oil and gas industry.

Sincerely,



Artesia OCD District Office

\* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.