

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., L P

3a. Address

20 N. Broadway, Suite 1500 Okla City, OK 73102

3b. Phone No. (include area code)
(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 1026' FNL & 409' FWL of Section 18-T22S-R26E Unit D
BHL: 828' FNL & 2046' FWL of Section 18-T22S-R26E Unit C

5. Lease Serial No.

NM-83054

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Farewell 18 Federal Com #1

9. API Well No.

30-015-28303

10. Field and Pool, or Exploratory Area

Happy Valley (Strawn)

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugged And Abandon As Follows:

03/07/03 - Freepoint and cut off 5 1/2" casing at 7,975'(freepoint at 8,120'). POOH with 5 1/2" casing(186 joints) and LD.

03/10/03 - Spot cement plug 7,797'-8,020' with 50 sxs Class "C". WOC. Tagged plug.

03/11/03 - Spot balanced cement plug 6,807'- 7,002' with 50 sxs Class "C".

Spot balanced cement plug 4,808'- 5,002' with 50 sxs Class "C".

Spot balanced cement plug 2,485'- 2,623' with 50 sxs Class "C" (8 5/8" shoe at 2,550'). WOC. Tagged plug.

NOTE: Open hole and 8 5/8" annulus bubbling to surface.

Spot cement plug 2,374'-2,470' with 25 sxs Class "C".

RIH with packer on 1 joint of tubing and pressured up to 500 psi. Shut well in overnight with 500psi.

03/12/03 - Released packer and POOH, well still bubbling. RIH with packer to 2,213' and monitored tubing and casing. Flow appears to be coming from above and below packer.

03/17/03 - RIH with 7 7/8" bit and drill out cement plug 2,374'-2,623'. Circulate hole clean. POOH and LD bit.

03/19/03 - RIH with cement retainer and set at 2,472'. Pump 65 sxs Class "C" below retainer, sting out of retainer and cap retainer with 30 sxs Class "C"(tagged cement at 2,360'). Tested plug to 500psi, tested good.

continued on back,.....

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Title

Sr. Engineering Technician

Signature

Date

03/31/2003

APPROVED

APR

4

2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Continuation of P&A from front sheet,.....

- 03/20/03 – Spot balanced cement plug 563'- 782' with 50 sxs Class "C" (surface casing shoe at 712'). WOC. Tagged plug.
Perforated 8 5/8" casing at 60'. Set packer at 10' and pump 45 sxs Class "C" below packer, circulated cement to surface in 8 5/8"-13 3/8" annulus.
POOH with packer and cap off 8 5/8" casing to surface with cement.
- 03/26/03 – Cut off 13 3/8" and 8 5/8" casing 3' below ground level, weld on steel cap, cut anchors and install dry hole marker.
Haul off equipment and cleaned up location.

NOTE: 9.5 ppg mud was spotted between all cement plugs.

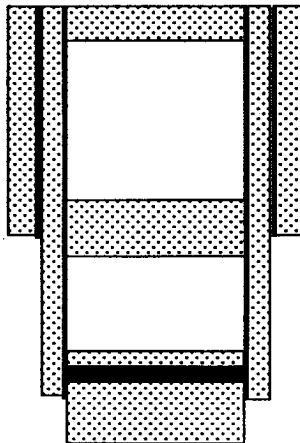
BUREAU OF LAND MGMT
ROSWELL OFFICE

2003 APR -4 AM 9:48

RECEIVED

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FAREWELL "18" FEDERAL COM #1			FIELD: HAPPY VALLEY (STRAWN)			
LOCATION: 1026' FNL & 409' FWL, SEC 18-T22S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3769'; KB=3785'			SPUD DATE: 03/31/95		COMP DATE: 06/26/95	
API#: 30-015-28303		PREPARED BY: C.H. CARLETON			DATE: 03/31/03	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 712'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 2550'	8 5/8"	32#	J-55	ST&C	12 1/4"
CASING:	7975' - 12126'	5 1/2"	17#	J-55,L-80	LT&C	7 7/8"
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

PERFORATE & SQUEEZE 8 5/8" CASING @ 60' WITH 45 SXS CLASS C
CEMENT PLUG: 563'-782' WITH 50 SXS CLASS C
13 3/8" CASING @ 712' W/450 SXS. TOC @ SURFACE.

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS

CEMENT RETAINER @ 2472', PUMP 65 SXS BELOW & CAP W/30 SXS
8 5/8" CASING @ 2550' W/1450 SXS. TOC @ SURFACE



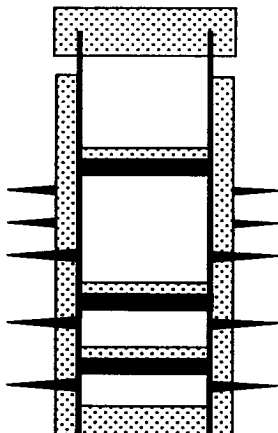
CEMENT PLUG: 4808'- 5002' WITH 50 SXS CLASS C



CEMENT PLUG: 6807'- 7002' WITH 50 SXS CLASS C



CEMENT PLUG: 7797'- 8020' WITH 50 SXS CLASS C
CUT OFF 5 1/2" CASING @ 7975' (FREEPOINT +/-8120')



CIBP @ 9590' & CAPPED WITH 35' CEMENT
PERF & SQUEEZE @ 9619' & 9640' WITH 150 SXS. TOC @ 9100'(CALC)
PERF & SQUEEZE @ 9946' WITH 50 SXS. TOC @ 9650'(TS)
STRAWN PERFORATIONS: 10068'- 10074' (OA) - 12 HOLES
CIBP @ 11325' & CAPPED WITH 35' CEMENT
MORROW PERFORATIONS: 11407'- 11668' (OA) - 21 HOLES
CIBP @ 11820' & CAPPED WITH 10' CEMENT
MORROW PERFORATIONS: 11832'- 11968' (OA) - 14 HOLES
5 1/2" CASING @ 12126' W/450 SXS. TOC @ 9950'(CBL)
TD @ 12126' PBD @ 12001'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.