

Oil Cons.
UNITED STATES N.M. Div-Dist. 2
DEPARTMENT OF THE INTERIOR Grand Avenue
BUREAU OF LAND MANAGEMENT Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-99018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other SWD

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other SWD

2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FNL 1980 FWL, SEC. 7-T21S-R25E
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ZEBRA "FF" FEDERAL #1

9. API WELL NO.
30-015-32056

10. FIELD AND POOL, OR WILDCAT
SWD; CANYON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 7-T21S-R25E

12. COUNTY OR PARISH EDDY 13. STATE NM

15. DATE SPUDDED 11/1/01 16. DATE T.D. REACHED 12/29/01 17. DATE COMPL. (Ready to prod.) 1/28/03 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3490' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10390' 21. PLUG, BACK T.D., MD & TVD 9496' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 0-10390' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
8325' - 8400 CANYON

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	1505'	12 1/4"	700 SX	NONE
7"	23#	1020'	7 7/8"	150 SX, CIRC	NONE
4 1/2" N80 & P110	11.6#	10390'	6 1/8"	350 SX	NONE

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8252'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>8325' - 8400' (67 SHOTS)</u>	DEPTH INTERVAL (MD) <u>8325'-8400'</u> AMOUNT AND KIND OF MATERIAL USED <u>ACDZ W/ 10K. GAL 20% HCL</u>

PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) <u>SWD</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Les Babyak TITLE PRODUCTION ANALYST DATE 2/14/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.