

+Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I

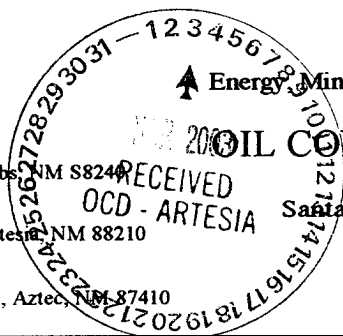
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 01756

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Artesia Unit

8. Well No.

15

9. Pool name or Wildcat

Artesia; QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

OTHER

2. Name of Operator

Melrose Operating Company

3. Address of Operator

c/o P.O. Box 953, Midland, TX, 79702

4. Well Location

Unit Letter H 1980' Feet From The North Line and 990' Feet From The East Line

Section 35 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

2-17-03: Moved in and rigged up. Tripped out of hole with pump & rods. Nipple down wellhead. Trip out of hole with tubing. Rigged up Computalog - ran cement bond log. Cleaned out hole to 2350', logged cement top @ 1700'. Rigged down loggers and ran in hole with tubing & rods & reconditioned pump. Hung well on - good pump action.

Cement bond log run in compliance to Administrative Order #WFX-768, New Mexico Oil Conservation Division. Artesia Unit Waterflood project.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

2-27-03

TYPE OR PRINT NAME Ann E. Ritchie

TELEPHONE NO. 915 684-6381

(this space for State Use)

MAR 04 2003

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# COMPUTALOG

Wireline Services



ACOUSTIC CEMENT BOND  
GAMMA RAY  
CCL

COMPANY <u>MELROSE OIL &amp; GAS</u>	WELL <u>ARTESIA UNIT #15</u>	FIELD <u>ARTESIA</u>	CNTY <u>EDDY</u>	STATE <u>N.M.</u>	COMPANY <u>MELROSE OIL &amp; GAS</u>		
					WELL <u>ARTESIA UNIT #15</u>		
					FIELD <u>ARTESIA QUEEN GRAYBURG</u>		
					COUNTY <u>EDDY</u> STATE <u>N.M.</u>		
LOCATION: <u>1980' FNL &amp; 990' FEL</u>					OTHER SERVICES:		
SEC. <u>35</u> TWP. <u>17S</u> RGE <u>28E</u>							
PERM. DATUM <u>Ground Level</u> ELEV. _____					ELEV.: K.B. _____		
LOG MEASURED FROM _____ FT. ABOVE PERMANENT DATUM					D.F. _____		
DRILLING MEASURED FROM <u>KELLY BUSHING</u>					G.L. _____		
DATE	<u>2-17-03</u>						
RUN NO.	<u>ONE</u>						
DEPTH DRILLER	<u>2410</u>						
DEPTH LOGGER	<u>2167</u>						
BTM. LOG INTERVAL	<u>2167</u>						
TOP LOG INTERVAL	<u>600</u>						
OPEN HOLE SIZE	<u>7.875"</u>						
TYPE FLUID	<u>WATER</u>						
DENS.	_____	VISC.	<u>N/A</u>	<u>N/A</u>	_____	_____	
MAX. REC. TEMP. °F	<u>N/A</u>						
EST. CEMENT TOP	<u>1750</u>						
TIME WELL READY	<u>1400</u>						
TIME LOGGER ON BTM.	<u>SEE LOG</u>						
EQUIP. NO.	<u>4716</u>						
LOCATION	<u>HOBBS</u>						
RECORDED BY	<u>SKINNER</u>						
WITNESSED BY	<u>GARY NEWTON</u>						
BOREHOLE RECORD				TUBING RECORD			
RUN NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
CASING RECORD		SIZE	WT/FT	GRADE	TYPE JOINT	TOP	BOTTOM
SURFACE STRING							
PROT. STRING							
PROD. STRING		<u>5 1/2"</u>				SURF.	T.D.
LINER							