Previous Operator Signature

District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office

S

1000 Rio Brazos	Rd., Aztec, N	M 87410			U South I ta Fe. NN					5 Copies		
District IV				CALIT	uz 1 01 1 11	1 07505				AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
:												
MARBO	Ogrator name and Address MARBOB ENERGY CORPORATION 1/0/0											
POEBO	1 001110	Idillon						14049 3 Reason for Filing Code				
ARTES	88211-	0227			NW				ing cout			
						ool Name				⁶ Pool Code		
30 - 0 15			ARTESIA; GLORIETA-YESO					96830 9 Well Number				
i i	roperty Code 5375		⁸ Property Name D STATE							Well Number		
	Surface I	ocation	D DIAIL 20									
Ul or lot no.	Section	Township	Range	Range Lot.ldn		North/Sou	th Line	Feet from the	n the East/West line County			
0	25	178	7S 28E		530	sot	тн	2310	EAST EDDY			
11 Bottom Hole Location												
UL or lot no. Section Towns			Range Lot Idn Feet from			North/South line Feet from the			East/West lin	e County		
12 Lse Code	13 Producis	ng Method Co	de 14 Gas	Connection Date	15 C-1	29 Permit Number		16 C-129 Effective Date		¹⁷ C-129 Expiration Date		
S		P	4/	7/03								
III. Oil and Gas Transporters												
18 Transpor		¹⁹ Transporter Name				²⁰ POD	¹⁰ POD 21 O/G			22 POD ULSTR Location		
OGRID		and Address						and Description				
15694	1	NAVAJO REFINING CO PO BOX 159				825596	325596 0		TANK BATTERY			
	C207 C C C C C C C C C C C C C C C C C C C	ARTESIA, NM 88211-0159					0-2			5-17S-28E		
1000	Λ.	RCO										
1009		O BOX 1		2	825597	25597 G SAME						
MIDLAND, TX 79702-1610								A3232				
a1011121314										111213/4/5/20		
TO OCO PECENTE									A 021			
									0-19-20-6			
									PECEINED APPLE			
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\												
IV. P												
23	POD				-	POD ULSTR Loca	ition and	Description	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	8217079776		
282	5598		SAME							-026,90		
V. W	ell Com	pletion D	ata									
25 Spe	25 Spud Date		⁶ Ready Date		27 TD 28		BTD 29 Perfo		ations	³⁰ DHC, MC		
2/23/03			3/28/03		4566'	45	54 '	4028'-	4327'			
	31 Hole Size		32 Casing & Tubing Size		ıg Size	33 Depth S		Set		Sacks Cement		
	12 1/4" 7 7/8"			8 5/8"				•	350 SX, CIRC			
	. 7 776			5 1/2" 2 7/8"		4.			1610 SX, CIRC			
2 7/8" 4016'												
VI. W	Vell Test	Data										
35 Date New Oil		³⁶ Gas I	⁶ Gas Delivery Date		est Date	38 Test L	ength	³⁹ Tbg. Pressure		40 Csg. Pressure		
4/7/03 41 Choke Size		4,	4/7/03 4/		8/03 Water	\ 24 H	RS					
* Choke Size		1	ľ		Water 327	24 HRS		45 AOF		46 Test Method		
⁴⁷ I hereby cert	ify that the rule	s of the Oil Co	130 nservation Divis	sion have been con	mplied with	OII CONSERVATION DIVISION						
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.												
belief. Signature: Approved by: Approved by:												
Printed name:	fri		to Co		Title: Printing Superior							
Title:	NA J. CA	ANNON			Taking the same of							
	DUCTION	ANALYST			Approval Date: 1 5 2003							
Date: 4/14/03 Phone: (505) 748-3303												
48 If this is a change of operator fill in the OGRID number and name of the previous operator												

Printed Name

Title

Date