

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-32409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Layla 35 Fee Com		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No.		
2. Name of Operator Mewbourne Oil Company			9. Pool name or Wildcat S. Culebra Bluff Atoka		
3. Address of Operator PO Box 5270, Hobbs, N.M. 88241. 505-393-5905					
4. Well Location Unit Letter <u>I</u> <u>1650</u> Feet From The <u>South</u> Line and <u>1241</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 12/15/02	11. Date T.D. Reached 01/26/03	12. Date Compl. (Ready to Prod.) 02/08/03	13. Elevations (DF & RKB, RT, GR, etc.) 3002' GL	14. Elev. Casinghead 3002'	
15. Total Depth 12115'	16. Plug Back T.D. 11974'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 11792-11838'. Atoka	
21. Type Electric and Other Logs Run CBL, DN & CBL			20. Was Directional Survey Made No		
22. Was Well Cored No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	510'	17 1/2"	250 sk filler & 200 sk 'C'	Circl
9 5/8"	40#	4315'	12 1/4"	1600 sk filler & 200 sk 'C'	Circl
7"	26#	10697'	8 3/4"	950 sk filler & 200 sk 'H'. 700 sk 'C'	Circl
3 1/2"	9.3#	12115'	6 1/8"	600 sk 'H'	TOC @ 10180'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	10180	10180

26. Perforation record (interval, size, and number) 11823-838'. 24". 15 holes. 11792-798'. 24". 24 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11823-838	250 gals Acetic. 3000 gals 20% HCl
	11792-838	1000 gal 7 1/2% HCl. Frac w/ 60000 gals 70% Binary using 40k #s 20/40 Inter-Prop

28. PRODUCTION							
Date First Production 02/08/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 03/11/03	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 657	Water - BbL. 0	Gas - Oil Ratio 657000
Flow Tubing Press. 320	Casing Pressure 50	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 657	Water - BbL. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By L. Pounds	

30. List Attachments
Deviation Survey, E-Logs & C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name N.M. Young Title District Manager Date 03/24/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11455.0</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11696.0</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>2656.0</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>6337.0</u>	T. Entrada _____	T. _____
T. Abo _____	T. TD <u>12115.0</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6735.0</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: MEWBOURNE OIL CO.
WELL/LEASE: LAYLA 35 FEE COM. 1
COUNTY: EDDY

047-0015

STATE OF NEW MEXICO
DEVIATION REPORT

261	1	9,746	1 1/4
732	3/4	10,223	1 1/2
987	3/4	10,723	2
1,242	1/4	11,207	1 3/4
1,495	1	11,450	1 3/4
1,747	3/4	12,116	2
1,935	2		
2,030	1 1/4		
2,286	3		
2,349	3 1/2		
2,447	3		
2,543	2 1/2		
2,639	1 3/4		
2,735	1		
2,894	1 1/4		
3,149	3/4		
3,402	1/2		
3,840	3/4		
4,095	1/4		
4,315	1/4		
4,589	1/2		
5,092	1/2		
5,592	1/2		
6,067	1		
6,567	1		
7,046	3/4		
7,546	1/2		
8,029	1/2		
8,315	3/4		
8,793	3/4		
9,270	1 1/2		



By: Steve Moore

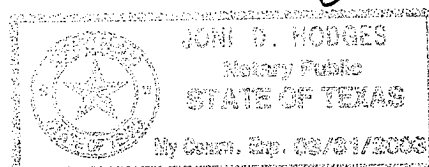
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of February, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

GEOLOGICAL TOPS

Mewbourne Oil Company

Layla '35' Fee Com. #1

Unit I, Sec. 35, T-23-S R-28-E

1650' FSL & 1241' FEL (G.L.-3002'; K.B.-3020')

Eddy Co., N.M.

30-015-32409

Geological Tops per/Bryan G. Arrant-OCD

Base of Salt	2472'
Lamar Limestone	2657'
Delaware Sands	2709'
Bone Spring	6337'
3rd Bone Spring Sand	9224'
Wolfcamp	9570'
Strawn	11455' (Oper.)
Strawn	11228' (NC)
Atoka	11455' (NC)
Atoka	11696' (Oper.)
'Datum'	11856'