Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	(OIL CO				DIV	/ISIO	N	W	ELL API NO		5-3248	39
DISTRICT II					Pached		87505	=		5.	Indicate Typ			-
P.O. Drawer DD, Artesi	ia, NM 88210			Sant	a Fe,	NM	0/300)				ST	TATE X	FEE
DISTRICT III										6.	State Oil &	Gas Lease	No.	
1000 Rio Brazos Rd, A	ztec, NM 874	110_										E-64	7	
WELL C	OMPLET	ION OR	RECOMF	LETIC	N REP	ORT A	ND L	OG						
1a. Type of Well: OIL WELL	χ G	AS WELL	DRY	, o	THER	19202	2122.	233		7.	7. Lease Name or Unit Agreement Name			
b. Type of Completion:	••				/R 12 OTH	6		15.						
NEW WORK			PLUG	DIFF			11.	A To	್ಷ ೧/					
WELL X OVER	DEEP	EN	BACK	RESV	K / 40 OTH	15 A	<u> 1775 </u>	**	Br. 1		D	STATE		
2. Name of Operator 8. Well No.														
MARBOB EI			TION		E ADE			4	13					
3. Address of Operator					15	[2] (S)				Pool name or				
ARTESIA,	NM 88	211-02	27		<u>_\{\&</u>	,	4	ARTESIA; GLORIETA-YESO					(ESO	
4. Well Location					/4	68/9		28/						
Unit Letter .	A:_	990	_ Feet From	The <u>N</u>	ORTH	2 3	500	ine and _	9	90	Feet F	rom The	EAST	Line
Section	35		Township	17	S	Range	2	8E		NMPI	Л		EDDY	7 County
10. Date Spudded	11. Date T.I). Reached	12. 🖸		ol. (Ready t	to Prod.)	<u>_</u>		tions	(DF &	RKB, RT, GR	etc.)		. Casinghead
2/17/03	2/2	6/03		3/6	/03			,	366	9 ¹ G	T			
15. Total Depth		Plug Back 1			If Multiple	Compl. H	low	18.	Inter	vals	Rotary Tools		Cable To	ools
4480		4468			Many Zor	nes?		1	Drilled	d By	0 - 4			
19. Producing Interval(s), of this com	pletion - To	p, Bottom, Na	me							12	0. Was Di	rectional	Survey Made
													NO	
21. Type Electric and Other Logs Run 22. Was Well Cored														
DLL, CSNO	3		CASING	DEC	OBD	/Popo	rt all	etripae		tipy	(OII)	<u></u>		
20.				KEC	UKU	` 			50					
CASING SIZE	WEI	GHT LB/F	<u>T. 1</u>	DEPTH S			DLE SIZ		L		ENTING R		H AN	MOUNT PULLED
8 5/8" 24# 522 '											NONE			
5 1/2"		<u> 17#</u>		<u>4479'</u>			7 7/	8''	11	40 S	X. CIRC			NONE
														
									-				_	
		,	LINER RI	ECOPI	<u> </u>	<u> </u>	****		1	25.	TI	BING R	ECORD	·)
24.	TOF		BOTTOM						The state of the s			PACKER SET		
SIZE	1 Or		BUTTON	1 13/					2 7/8" 3992!			TAGREROLI		
				 -			-				/8"	744		
26. Perforation record	1 (interval s	ize and n	umber)				27 A	CID S	HO.	T FR	ACTURE	CEMEN	JT SQL	JEEZE, ETC
26. Perioralion record	ı (iinterver, e	120, 0110 11	arribor)					TH INTE			FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
4018 4280' (20 SHOTS)				4018'-4280'				ACDZ W/ 2000 GAL 15% HCL						
						1010 1200								
											· · ·			
28.				PF	RODU	CTION	N							
Date First Production	-	P	roduction Met					and type p	ump))	***	Well S	tatus (Pri	od. or Shut-in)
3/17/03		1	UMPING		-								PROD	
Date of Test	Hours To	ested	Choke S	ize	Prod'n Fo		Oil - Bb	L.	G	as - MC	F V	Vater - BbL.		Sas - Oil Ratio
3/18/03		4			Test Per	10d	57			61		138		
Flow Tubing Press.	Casing F	ressure	Calculat Hour Ra		Oil - Bbl	L.	G 	as - MCF	ı	Wate	r - BbL.	Oil Gra	avity - API -	· (Corr.)
29. Disposition of Gas (Sold, used fo	r fuel, vente	ed, etc.)								Test Wi	nessed By		
SOLD LENDELL HAWKINS														
30. List Attachments														
LOGS, DEVIATION SURVEY														
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
No. of the second secon														
Signature Name DIANA J. CANNON Title PRODUCTION ANALYSTite 3/25/03														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheaster	n New Mexico		Northwestern New Mexico					
	·	T. Canyon	T. Ojo	Alamo _	T. Pen	n. "B"			
	•	Γ. Strawn	T. Kirtl	and-Fruitl	land T. Pen	n. "C"			
		Г. Atoka	T. Pict	ured Cliffs	s T. Pen	n. "D"			
·	686'	Г. Miss	T. Cliff	House _	T. Lead	dville			
ers		r. Devonian	I . Men	ietee	1. Mad	ison			
n 1	540'	F Silurian	T Poir	nt Lookou	t T. Elbe	ert			
ourg _		Γ. Montoya	T. Man	icos	T. McC	Cracken			
Andres	2328'	Γ. Simpson	T. Gall	up	T. Igna	cio Otzte			
eta	3888 '	Г. МсКее	Base 0	3reenhorr	ո T. Grai	nite			
ock _		Γ. Ellenburger	T. Dak	ota	<u>T</u>				
ory		Г. Gr. Wash	T. Mor	rison	<u>T</u>				
		i. Delaware Sand	I. IOO	IIIO	1. <u></u>				
ard		Г. Bone Springs	I. Entr	ada	I				
		[T. Wing	gate					
amp _			I. Chir	າle _.	<u>↓</u>	······································			
		[<u>I</u> . Perr	nain	<u> </u>				
(Bough	(C)		I. Pen	n. "A"	I				
om data or om om	n rate of wate	o IMPORTA er inflow and elevation to to	No. No. No. ANT WATER on to which w	3, from 4, from R SANDS rater rose fee fee	in hole.				
То	Thickness		From	То	Thickness	Lithology			
	ers	686' ers n 1540' ourg andres 2328' eta 3888' ock ory ard amp (Bough C) om	T. Strawn T. Atoka 686' T. Miss T. Devonian T. Silurian T. Montoya T. Montoya T. Montoya T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Gluck T. T. Important Importan	T. Canyon	T. Canyon	T. Canyon			

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 5, 2003

MAR 1 0 2003

Marbob Energy Corporation PO Drawer 227 Artesia. NM 88211-0227

RE:

D State #13

990' FNL & 990' FEL Sec. 35, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
392'	1/2°	2491'	2°
514'	1 1/4°	2738'	1 1/2°
756'	3/4°	3956'	2°
1004'	1°	3206'	1 1/2°
1253'	1°	3451'	2°
1501'	1 1/2°	3700'	1 3/4°
1750'	2°	3951'	1 1/2°
1998'	2°	4199'	1 °
2243'	2 1/4°	4480'	1°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 5th day of March, 2003.

Notary Public







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

GEOLOGICAL TOPS

Marbob Energy Corporation 'D' State #13 Unit A, Sec. 35, T-17-S R-28-E 990' FNL & 990' FEL (G.L.-3669'; K.B.-3681') Eddy Co., N.M. 30-015-32489

Geological Tops per/Bryan G. Arrant-OCD

Yates	686'
Seven Rivers	941'
Bowers	1324'
Queen	1547'
San Andres	2328'
Lovington Sand	2426'
Glorieta	3888'