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Form 3160-5 (August 1999) ITED STATES					FORM APPROVED 5. OMB NO. 1004-0135	
DE Bi	PAR'1ENT OF THE II UREAU OF LAND MANA	NTERIOR GEMENT 2621282	29 30 37	Expires: Nov	vember 30, 2000	
SUNDRY	NOTICES AND REPO	RTS ON WELLS	3 5. La	ease Serial No. MNM91509		
Do not use this form for proposals to drill or to refer abandoned well. Use form 3160-3 (APD) for such places			2002 E. If	Indian, Allottee or	Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	PED 01. If	Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well		/2	"'ESIA SI	ell Name and No.		
Oil Well Gas Well Oth	COLONIA	A)	PACHE 25 FEDI	ERAL 5		
Name of Operator DEVON ENERGY PRODUCT	KAREN COTTOM 91 E-Mail: karen.cottom@dvn.co		PI Well No.	- 72720		
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area of Ph: 405.228.7512 Fx: 405.552.4621	ode) 10. l	10. Field and Pool, or Exploratory QUAHADA RIDGE SE		
4. Location of Well (Footage, Sec., 7	n)	11. (County or Parish, a	ind State		
Sec 25 T22S R30E NWSE 1980FSL 330FEL			E	DDY COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE O	F NOTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	□ Deepen	Production (S	tart/Resume)	☐ Water Shut-Off	
_	Alter Casing Fracture Treat		☐ Reclamation ☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	There are to Omisimal			
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	_		PD PD	
13. Describe Proposed or Completed Op			Water Dispos		viscoto duration thoront	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvect testing has been completed. Final Addetermined that the site is ready for it	ally or recomplete horizontally, in k will be performed or provide doperations. If the operation re bandonment Notices shall be fil final inspection.)	give subsurface locations and me the Bond No. on file with BLM, sults in a multiple completion or led only after all requirements, in	easured and true vertical of BIA. Required subseque recompletion in a new including reclamation, have	depths of all pertinent reports shall be terval, a Form 316 e been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
The above referenced APD w approval to change the depth	as approved on 3/12/200 from 7860' to 11,500. Ca	Devon Energy Producti asing and Cement changes	on Company, LP req s below.	iuest	£	
11,500', 5 1/2", 17#, N-80 Cement w/600 sx Class H Po	z & 950sx Class H Poz th	rough DV tool @ 7850'.	NOTE : OPERA	TOR TO RU	N3M B0P	
BHP = (11500)(0.052)(8.5	i)			1		
BHP =(11500)(0.052)(8.5 = 5000 Psia						
BOP = 5000 - (11500)(0.2	12 PSI(PT) CIRCUL	ATE CEMENT ON AL	LL (3) STRINGS			
= 2470 psi	OF CAS	ING				
: 3m minimum Bo	oP	N.		:		
14. I hereby certify that the foregoing is	s true and correct.	***************************************				
	For DEVON ENERG	#19674 verified by the BLM V BY PRODUCTION CO L P, so	ent to the Carlsbad			
Committed to AFMSS for processing by Lir Name (Printed/Typed) KAREN COTTOM			Title ENGINEERING TECHNICIAN			
Signature (Electronic			8/2003		-	
	THIS SPACE FO	OR FEDERAL OR STA	E OFACE PARC	MED		
Approved By		Title	NAD 10	2003	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ha Bif	2000		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will be to read the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.