

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

## 3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

## 3b. Phone No. (include area code)

(405)235-3611

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 990' FSL &amp; 990' FWL, Unit M, Section 10-T22S-R25E, Eddy Cnty, NM

BHL: 781' FSL &amp; 699' FWL, Unit M, Section 10-T22S-R25E, Eddy Cnty, NM

## 5. Lease Serial No.

NM-NM104648

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

N/A

## 8. Well Name and No.

Revelation "10M" Federal #1

## 9. API Well No.

30-015-31759

## 10. Field and Pool, or Exploratory Area

Revelation (Strawn)

## 11. County or Parish, State

Eddy Cnty,  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-6-2001 thru 2-6-2002 NU BOP. Ran bit and DC's on 2 1/16" and 2 3/8" tubing to 8805' (top of liner). Ran casing scraper and bit. Drld cement and into the top of 3 1/2" liner. Continued to PBTD 10,750'. Dressed liner top. Reran scraper. RU BJ Srvs. Press tested casing to 1000 psi. Pumped 15% acid down tubing then pumped 221 bbls to circ hole with 2% KCl substitute + corrosion inhibitor. TOH with tubing. RU Schlumberger.

Ran cement bond log which showed TOC at approx 7250'. Ran seating nipple on 2 3/8" tubing. Press tested casing to 2500 psi. Swab tested. TOH with tubing. Ran 2 1/8" strip guns with 0.30" EHD shots.

Perf'd Morrow with 6 SPF as follows: 10,534-10,546' with 72 holes; 10,422-10,429' with 42 holes; and 10,404-10,410' with 36 holes; total 150 holes (0.30" EHD). Ran Arrowset packer on 2 3/8" tubing, set at 10,188'. NU BOP, NU tree. Acidized perfs 10,404-10,529' down tubing with 2000 gals 7 1/2% Morrow acid w/30% methanol + 200 BS at AIR 3.7 BPM with 2694 psi. ISIP 2370 psi. Swabbed. Shut in several days for build up. Loaded tubing with 2% KCl packer fluid. ND tree, NU BOP. TOH with packer. (Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Signature

Candace R. Graham

Title  
Engineering Tech.Date  
04/02/2003

ACCEPTED FOR RECORD

APR 7 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

LES BABYAK  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.  
API 30-015-31759, NM-NM104648  
**REVELATION "10M" FEDERAL #1**  
SHL: 990' FSL & 990' FWL, Unit M, Section 10-22S-25E  
BHL: 781' FSL & 699' FWL, Unit M, Section 10-22S-25E  
Eddy County, NM  
Sundry Notice of completion  
4-2-2003  
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ROSWELL OFFICE

11-6-2001 thru 2-6-2002 (Continued from the front.)

Ran 5 1/2" Arrowset packer on 3 1/2" tubing, set at 8787'. NU BOP, NU wellhead. Loaded casing with packer fluid and press tested. Swabbed. RU tree saver.

Frac'd perfs 10,404-10,546' down tubing with 22,000 gals 70Q binary foam pad + 15,950 gals 70Q binary foam treatment fluid + 40,110# 20/40 Ceramax-I prop; AIR 24 BM with 8998 psi; ISIP 10,569 psi, 15 mins 8402 psi. RD tree saver. RU flow back manifold. Began flowing back load water and sand. Jetted with nitrogen and cleaned out sand 10,404-10,629'. Flowed to pit to recover load. Killed well. TOH with 3 1/2" frac string and 5 1/2" packer.

Ran and tested 2 1/16" and 2 3/8" tubing with 3 1/2" Arrowset packer, set at 10,175'. Swabbed and flowed with tester to frac tank. TOH with tubing. RU Schlumberger.

Perf'd Morrow with 4 SPF at 10,002-10,010' with total 32 holes (0.30" EHD). Reran tubing. Swabbed. TOH with tubing. Ran 1 1/4" coiled tubing. Circ'd and jetted with nitrogen. Reran and tested tubing. Pumped in packer fluid and washed over packer. RU swivel. Worked thru perf guns. Circ'd out debris. TOH with tubing.

Ran second packer on 2 1/16" and 2 3/8" tubing. Set packer at 9915'. Press tested backside. Swabbed. RU BJ Srvs.

Acidized perfs 10,002-10,010' down tubing with 1000 gals 7 1/2% HCl with 30% methanol at AIR 4.5 BPM with 5000 psi. ISIP 2441 psi. RD tree saver. Swabbed and flowed thru tester. Fishing attempts for parted swab line failed.

Unset packer. TOH with tubing. Recovered sand line and swab. TOH with packer. Reran tubing with new packer, set at 9920'. Press tested backside. ND BOP, NU tree. Swabbed and flowed thru tester. TOH with tubing and packer.

2-7-2002 thru 2-16-2002

Ran gauge ring and bailer. Tagged first packer at 10,175'. Dropped 10' of sand on packer. Set 3 1/2" CIBP at 9890' and press tested. Ran tubing. Swab tested. TOH with 2 1/16" and 2 3/8" tubing. RU Computalog.

Perf'd Strawn with 6 SPF at 9381-9387' with total 36 holes (0.30" EHD). TOH with guns. Shut in for build up for 3 days. Ran 3 1/2" Arrowset packer on 24 jts 2 1/16" 3.4# CS Hydril tubing and 269 jts 2 3/8" 4.7# L-80 tubing. Set packer at 9302'. Press tested backside. ND BOP, NU tree. Swabbed.

Acidized perfs 9381-9387' down tubing with 1000 gals 7 1/2% HCl with 30% methanol with bio-balls. ISIP 1578 psi. RD tree saver. Swabbed. ND tree, NU BOP. TOH with tubing and packer. Reran tubing. ND BOP, NU tree.

Shut in for evaluation. Researching Cisco-Canyon completion attempt. We would need SWD capability before continuing.