

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1201 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1387 FNL 1062 FEL SENE(H) Sec 6 T18S R27E

5. Lease Serial No.

NMLC026874F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Ribbon #1
Federal

9. API Well No.

30-015-32717

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Set Csg & Cmt |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED
AUG 24 2004
OCD-ARTESIA

See Attached

ACCEPTED FOR RECORD

AUG 23 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/24/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WEST RIBBON FEDERAL #1

07/11/2004 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS

07/12/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS

07/13/2004 CMIC: LANGE
DRILLED TO 5220' AND BIT QUIT. DROPPED TOTCO AND TOO. CHANGED BIT. TBIH WITH BIT AND BHA AT REPORT TIME.

07/14/2004 CMIC: LANGE
FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/15/2004 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/16/2004 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/17/2004 CMIC: BOWKER
DRILLED TO 6839' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO. AND FOUND SPLIT IN THE MIDDLE OF THE 63RD STAND. TBIH WITH BIT. WASHED 38' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/18/2004 CMIC: BOWKER
DRILLED TO 6974' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOO. AND FOUND SPLIT IN THE MIDDLE OF THE 64TH STAND. TBIH WITH BIT. WASHED 60' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/19/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. MUDDING UP AT REPORT TIME FOR PENN SHALE.

07/20/2004 CMIC: BOWKER
DRILLED TO 7714'. DROPPED TOTCO AND TOO. CHANGED BIT AND BHA. TIH WITH BIT AND BHA. CUT DRILLING LINE. FTIH WITH BIT. WASHED AND REAMED 48' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/21/2004 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/22/2004 CMIC: BOWKER
DRILLING AHEAD WITH NO PROBLEMS.

07/23/2004 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/24/2004 CMIC: BOWKER
DRILLED TO 8966' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO. AND FOUND HOLE IN THE TOP OF THE 70TH STAND. TBIH WITH BIT. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/25/2004 CMIC: BOWKER
DRILLED TO 9116' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOO. AND FOUND SPLIT IN THE MIDDLE OF THE 55TH STAND. TBIH WITH BIT. DRILLED TO 9184' AND LOST 150# PUMP PRESSURE. PUMPED SOFT LINE. TOO. AND FOUND SPLIT IN THE TOP OF THE 88TH STAND. TOO. WITH BIT. CHANGED BIT. TIH WITH BIT AND BHA AT REPORT TIME.

07/26/2004 CMIC: BOWKER
FTIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/27/2004 CMIC: LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/28/2004 CMIC: BOWKER
DRILLING F/ 9485' TO 9550'. REACHED TD AT 3:30 AM 7-28-04. CIRCULATE FOR SHORT TRIP.

07/29/2004 CMIC: BOWKER
SHORT TRIP 20 STANDS. CIRCULATE BOTTOMS UP. HAD INCREASE OF GAS F/ 500U TO 3200U & FLOW INCREASE F/ 50% TO 60%. WT UP SYSTEM F/ 10.3 PPG TO 10.7 PPG. SHORT TRIP 20 STANDS & WAIT FOR 1 HOUR, TRIP IN HOLE. HAD 1150U GAS ON BOTTOMS UP & 2-3' FLARE. BRING WT UP TO 10.8 PPG. GAS DOWN TO 225 UNITS. STRAP OUT OF HOLE FOR LOGS. RU LOGGERS AT REPORT TIME.

07/30/2004 CMIC: BOWKER
LOGGING W/ BAKER ATLAS. LOGGERS TD 9553'

07/31/2004 CMIC: LANGE
LOGGING. RIG DOWN LOGGERS & TRIP IN HOLE. CUT DRILLING LINE. FINISH TRIP IN HOLE. CIRCULATE & CONDITION HOLE FOR CASING. HAD 10' FLARE ON BOTTOMS UP. LAY DOWN DRILL PIPE AT REPORT TIME.

08/01/2004 CMIC: LANGE
FINISH LAYING DOWN DRILL PIPE & DRILL COLLARS. SAFETY MEETING BEFORE RUNNING CASING. RU CASING CREW & RUN 235 JOINTS 5 1/2", 17# L-80 & P-110. TOTAL PIPE 9569', SET AT 9553'. RU HOWCO CEMENTING HEAD & CIRCULATE W/ RIG PUMP FOR 2 HOURS. HAD LAZY 4' FLARE ON BOTTOMS UP THEN WENT OUT. CEMENT W/ HOWCO W/ 725 SX INTERFILL H & TAILED W/ 300 SX SUPER "H" W/ ADDITIVES. DISPLACED W/ 220 BBLs FW. BUMPED PLUG W/ 2250 PSI, PLUG DOWN AT 12:00 AM MST 8-1-04. RELEASED PRESSURE, FLOATS HELD. NIPPLE DOWN & PU STACK. SET SLIPS W/ FULL STRING WT. (110,000#). CUT OFF CASING, SET OUT BOP & NIPPLE UP "C" SECTION AT REPORT TIME.

08/02/2004 CMIC: LANGE
FINISH NIPPLE UP "C" SECTION. TEST TO 5000# OK. RUN TEMPERATURE SURVEY, TOP OF CEMENT AT 1845'. JET & CLEAN PITS. RIG RELEASED AT 1:00 PM 8-1-04. IAST REPORT.