

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-047269-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
West Loco Hills G4S Unit

8. Well Name and No.
WLHU Tract 1 #9

9. API Well No.
30-015-27041

10. Field and Pool, or Exploratory Area
Loco Hills-Q-Grayburg-SA

11. County or Parish, State
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other Injection

2. Name of Operator
Yates Petroleum Corporation

3a. Address 3b. Phone No. (include area code)
105 S. 4th Str., Artesia, NM 88210 **505-748-1471**

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
1980'FNL and 40'FWL of Section 7-T18S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:
NOTE: Both strings of casing have cement circulated to surface.

- Rig up all safety equipment. No casing recovery will be attempted. TOH with tubing if any exist.
- Spot a 25 sx Class "C" cement plug from 2625'-~~2847'~~^{2813'} WOC. Tag plug, reset if necessary. Load hole with plugging mud.
- Spot a 25 sx Class "C" cement plug from 1120'-1310'. WOC. Tag plug, reset if necessary. Load hole with plugging mud.
- Spot a 25 sx Class "C" cement plug from 335'-525'. WOC. Tag plug, reset if necessary. Load hole with plugging mud.
- Spot a 15 sx Class "C" cement plug at surface. Fill any voids in the 8-5/8" x 5-1/2" annulus and WOC 24 hrs. to tag plug. Reset if necessary.
- Remove all surface equipment and weld dry hole marker per regulations.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Tina Huerta**

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

Title **Regulatory Compliance Supervisor**

Signature *Tina Huerta*

Date **August 18, 2004**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA** **PETROLEUM ENGINEER** Date **AUG 23 2004**

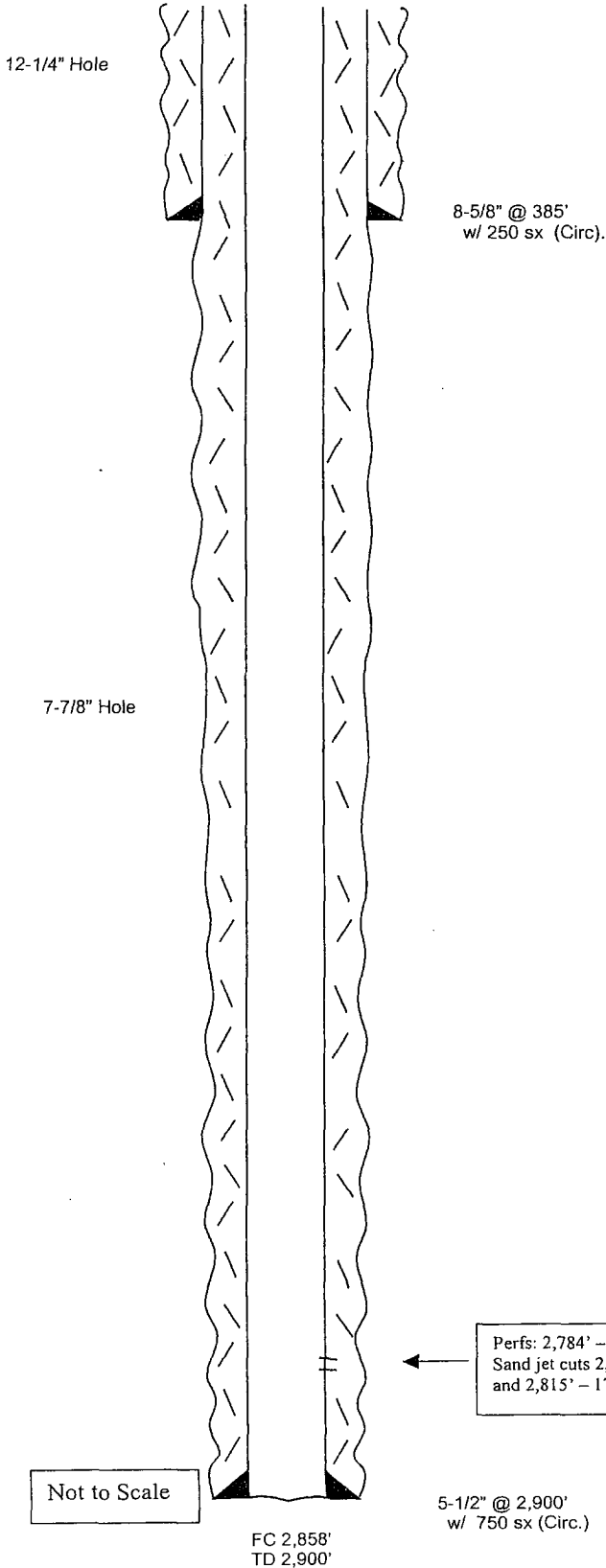
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WELL NAME: WLHU Tract 1 Well No. 9 **FIELD:** West Loco Hills GS4 unit
LOCATION: Unit letter E, 1,980' FNL & 40' FWL Sec 7-18S-30E Eddy County NM
GL: 3528' **ZERO:** **KB:** **SPUD DATE:** 7-14-92 **COMPLETION DATE:** 7-24-92
COMMENTS: API No 30-015-27041
 Junked packer top @ 2,850'

CASING PROGRAM

8-5/8" 24# J55 ST&C	385'
5-1/2" 15.5# J55 LT&C	2,900'
Tools:	
Otis O/O tool @ 2,755'	
Otis Interlock packer @ 2,757'	
84 joint s2.375" tubing.	



Before

Tops	
Top of Salt	@ 396'
Base of Salt	@ 1,120'
Top of Queen	@ 2,294'
Base of Queen	@ 2,324'
Top Loco Hills Sand	@ 2,784'

Perfs: 2,784' - 86', 2,794' - 2,823' (126)
 Sand jet cuts 2,784' - 86', 2,796' - 98', 2,800' - 02', 2,804' - 06', 2,810' - 12'
 and 2,815' - 17'

Not to Scale

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Tools:	
Otis O/O tool @ 2,755'	
Otis Interlock packer @ 2,757'	
84 joint s2.375" tubing.	

Spot 15 sx plug from 0' - 150'
 Fill any void in 8.625" x 5.5"
 annulus. WOC 24 hours and
 Tag.

Spot 25 sx plug from 335' - 525'
 Across the Surface Casing Shoe and
 Above the Salt section.

Tops

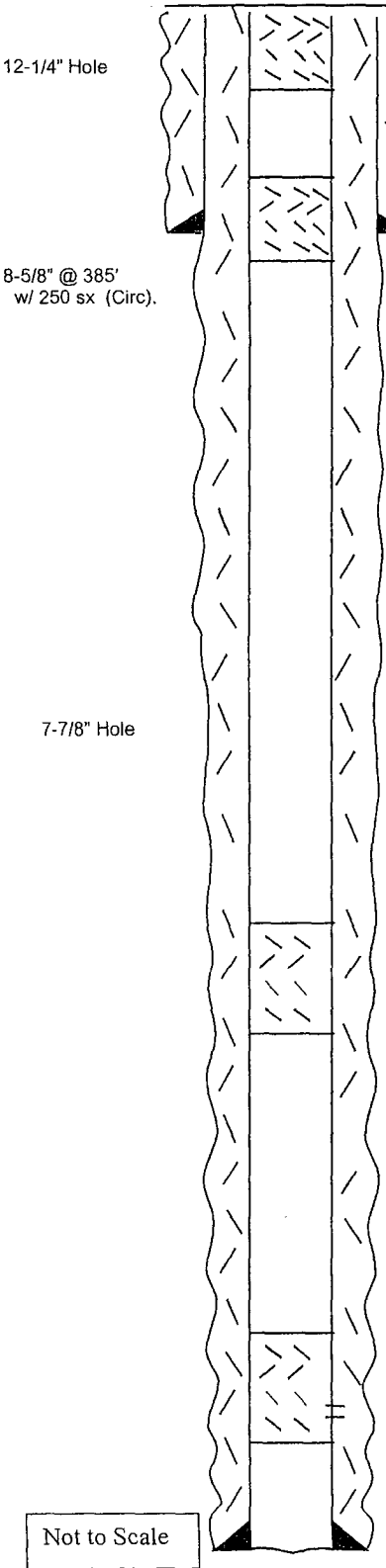
Top of Salt	@ 396'
Base of Salt	@ 1,120'
Top of Queen	@ 2,294'
Base of Queen	@ 2,324'
Top Loco Hills Sand	@ 2,784'

After

Spot 25 sx plug from 1,120' - 1,310'
 Below the Salt

Spot 25 sx plug from 2,625' - 2,817'
 Tag plug.

Perfs: 2,784' - 86', 2,794' - 2,823' (126)
 Sand jet cuts 2,784' - 86', 2,796' - 98', 2,800' - 02', 2,804' - 06', 2,810' - 12'
 and 2,815' - 17'



Not to Scale

FC 2,858'
 TD 2,900'

5-1/2" @ 2,900'
 w/ 750 sx (Circ.)