

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> AMENDED Form C-105 Revised June 10, 2003 </div> WELL API NO. 30-015-33147 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Carlsbad						
2. Name of Operator UNIT PETROLEUM COMPANY		8. Well No. 1						
3. Address of Operator 407 N. BIG SPRING, STE. #101 Midland, TX 79701		9. Pool name or Wildcat Dublin Ranch - Morrow						
4. Well Location Unit Letter <u> A </u> : <u> 660 </u> Feet From The <u> North </u> Line and <u> 660 </u> Feet From The <u> East </u> Line Section <u> 32 </u> Township <u> 22S </u> Range <u> 28E </u> NMPM Eddy County								
10. Date Spudded 4/25/04	11. Date T.D. Reached 6/17/04	12. Date Compl. (Ready to Prod.) 7/28/04						
13. Elevations (DF& RKB, RT, GR, etc.) 3019 GR		14. Elev. Casinghead 3022'						
15. Total Depth 12,670'	16. Plug Back T.D. 12,625'	17. If Multiple Compl. How Many Zones? No						
18. Intervals Drilled By ALL		18. Intervals Rotary Tools ALL						
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,354 - 12,370' Morrow		20. Was Directional Survey Made No						
21. Type Electric and Other Logs Run ZDL/CN and DLL/MLL		22. Was Well Cored No						
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET						
13-3/8"	48	440'						
9-5/8"	40	2,775'						
7"	26	9,720'						
24. LINER RECORD		25. TUBING RECORD						
SIZE	TOP	BOTTOM						
4-1/2	9,260'	12,670'						
SACKS CEMENT		SCREEN						
400 sx 50/50 Poz 'H'		None						
SIZE		DEPTH SET						
2-7/8"		9,360'						
PACKER SET		9,360'						
26. Perforation record (interval, size, and number) 12,354 - 12,370', .38", 36								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,354 - 370'</td> <td>A/2000 gal 7½% HCL</td> </tr> <tr> <td></td> <td>F/41.5K BIN Foam + 41.5K# 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,354 - 370'	A/2000 gal 7½% HCL		F/41.5K BIN Foam + 41.5K# 20/40
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12,354 - 370'	A/2000 gal 7½% HCL							
	F/41.5K BIN Foam + 41.5K# 20/40							
28. PRODUCTION								
Date First Production 7/28/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.						
Date of Test 8/17/04	Hours Tested 24	Choke Size 18/64						
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 987						
Water - Bbl. 18	Gas - Oil Ratio							
Flow Tubing Press. 800	Casing Pressure N/A	Calculated 24-Hour Rate 0						
Oil - Bbl. 0	Gas - MCF 987	Water - Bbl. 18						
Oil Gravity - API - (Corr.) N/A								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By						
30. List Attachments Deviation Report, OH Logs								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Signature	Printed Name	Title						
<i>Matthew Doffer</i>	Matthew Doffer	District Engineer						
E-mail Address		Date						
		8/19/04 8/24/04						

AMENDED FORMATION TOPS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	10,791	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,153	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2,427	T. Todilto	T.
T. Drinkard	T. Bone Springs	5,873	T. Entrada	T.
T. Abo	T. Morrow	12,004	T. Wingate	T.
T. Wolfcamp 9,717	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology