

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-005-62587

Operator	Dlaines Radio Petroleum			Lease	Camel St		Well No.	4
Location of Well	Unit	Sec.	Twp	Rge	County			Chaves
		6	9	27				
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Pynn		GAS	flow	CS			
Lower Compl	Abo		GAS	flow	Tbg			

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30AM - 8-9-04

Well opened at (hour, date): 11:30AM - 8-10-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	205	500
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	205	500
Minimum pressure during test.....	205	140
Pressure at conclusion of test.....	205	140
Pressure change during test (Maximum minus Minimum).....	0	360
Was pressure change an increase or a decrease?.....	Stable	Decrease

Well closed at (hour, date): 10:30AM - 8-11-04

Total Time On Production 23 Hrs.

Oil Production During Test: bbls; Grav. Gas Production During Test MCF; GOR

Remarks No Indication of Packer leak

FLOW TEST NO. 2

Well opened at (hour, date): 11:00AM - 8-12-04

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	210	540
Stabilized? (Yes or No).....	YES	YES
Maximum pressure during test.....	210	540
Minimum pressure during test.....	140	500
Pressure at conclusion of test.....	140	500
Pressure change during test (Maximum minus Minimum).....	70	40
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 11:00AM - 8-13-04

Total time on Production 24 Hrs.

Oil production During Test: bbls; Grav. Gas Production During Test MCF; GOR

Remarks When casing flowed, Tubing also lowered in pressure
1st Test

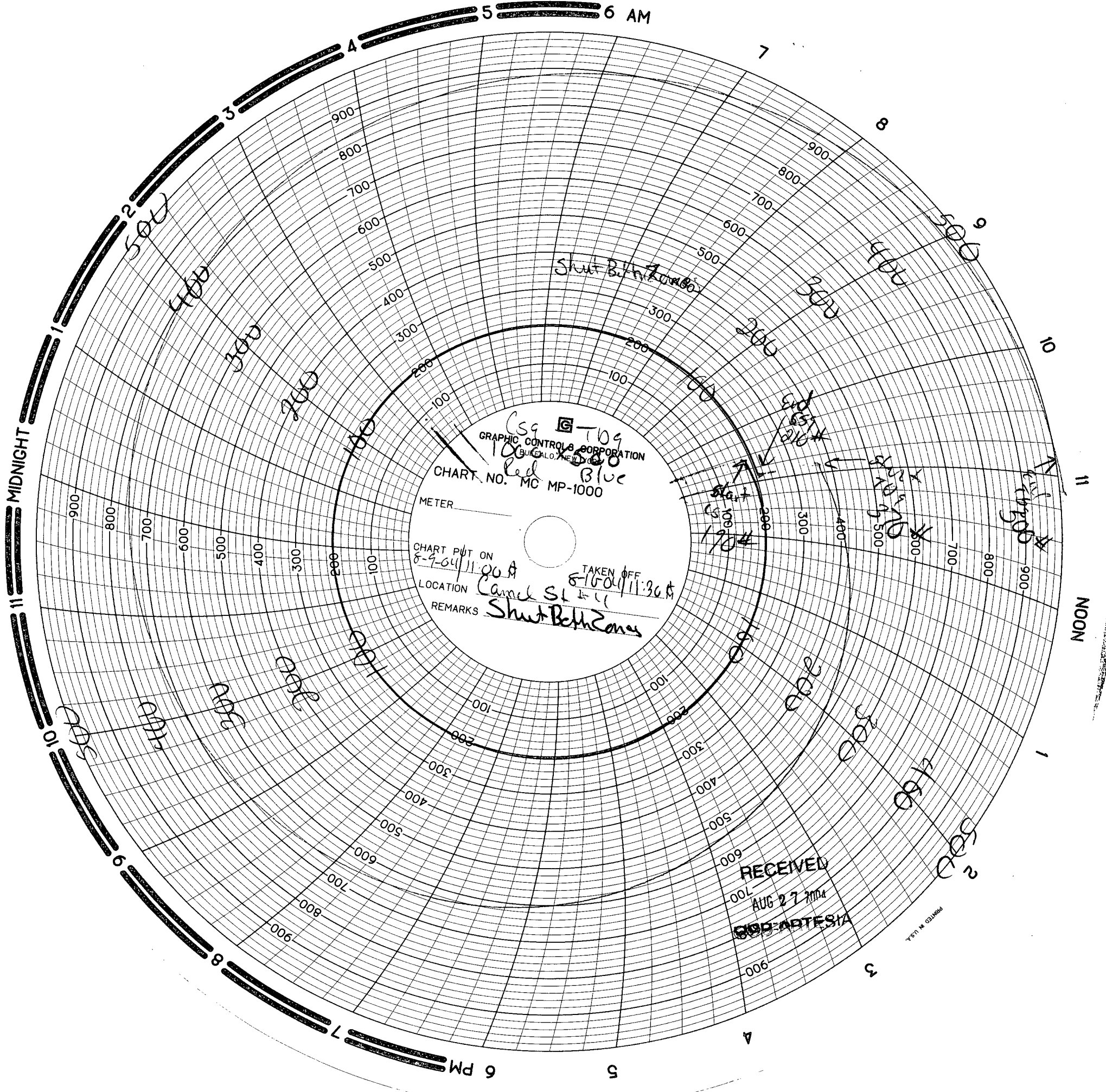
OPERATOR CERTIFICATE OF COMPLIANCE

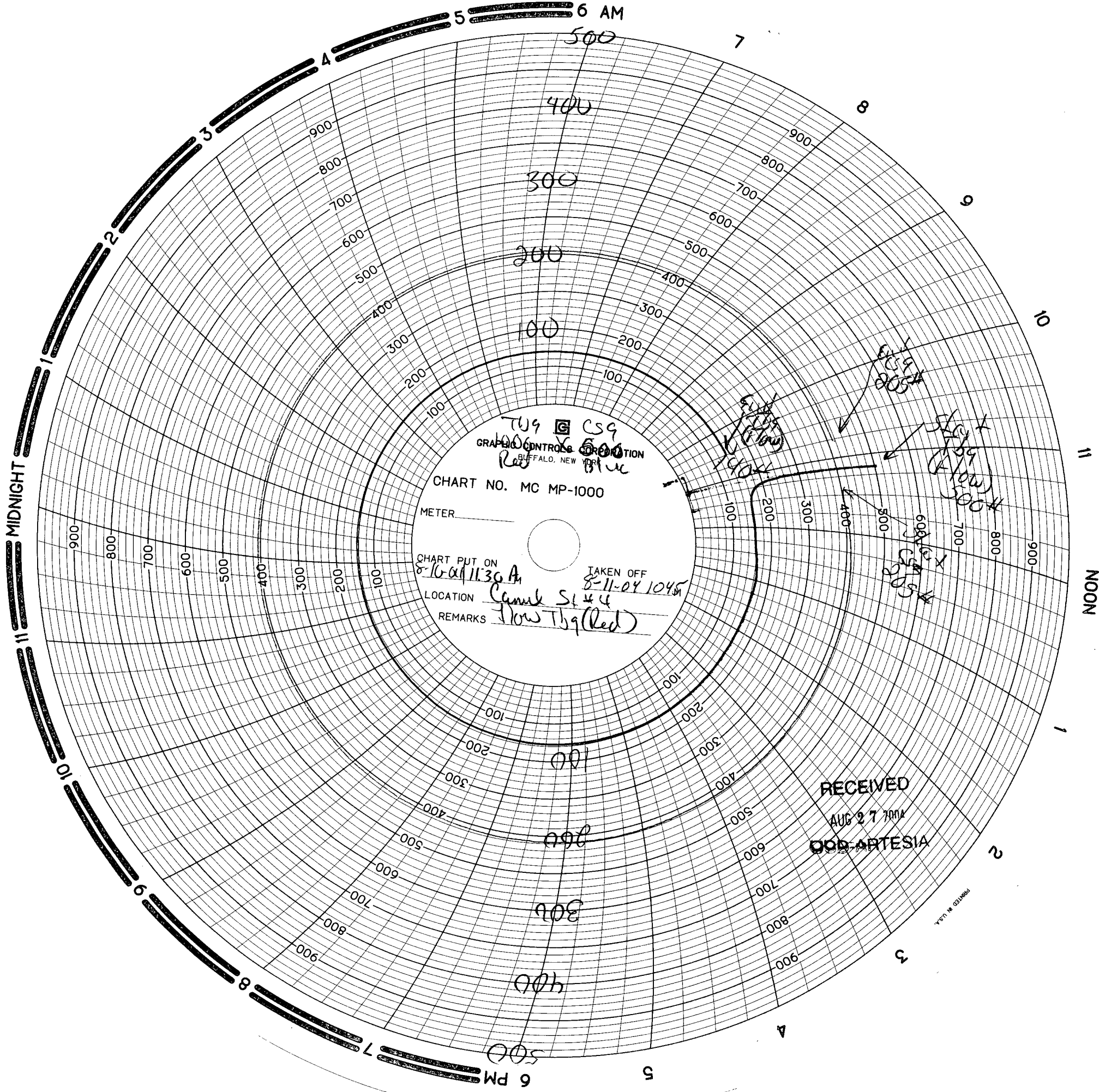
I hereby certify that the information contained herein is true and completed to the best of my knowledge

Operator
Keltie Services, Inc.
Signature
Julian F Guayardo
Printed Name
8-27-04
Date
748-3759
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 30 2004
By
Title





TUG CS9
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON
8-10-41 11:30 AM

TAKEN OFF
8-11-41 10:45

LOCATION

Canal St. 44

REMARKS

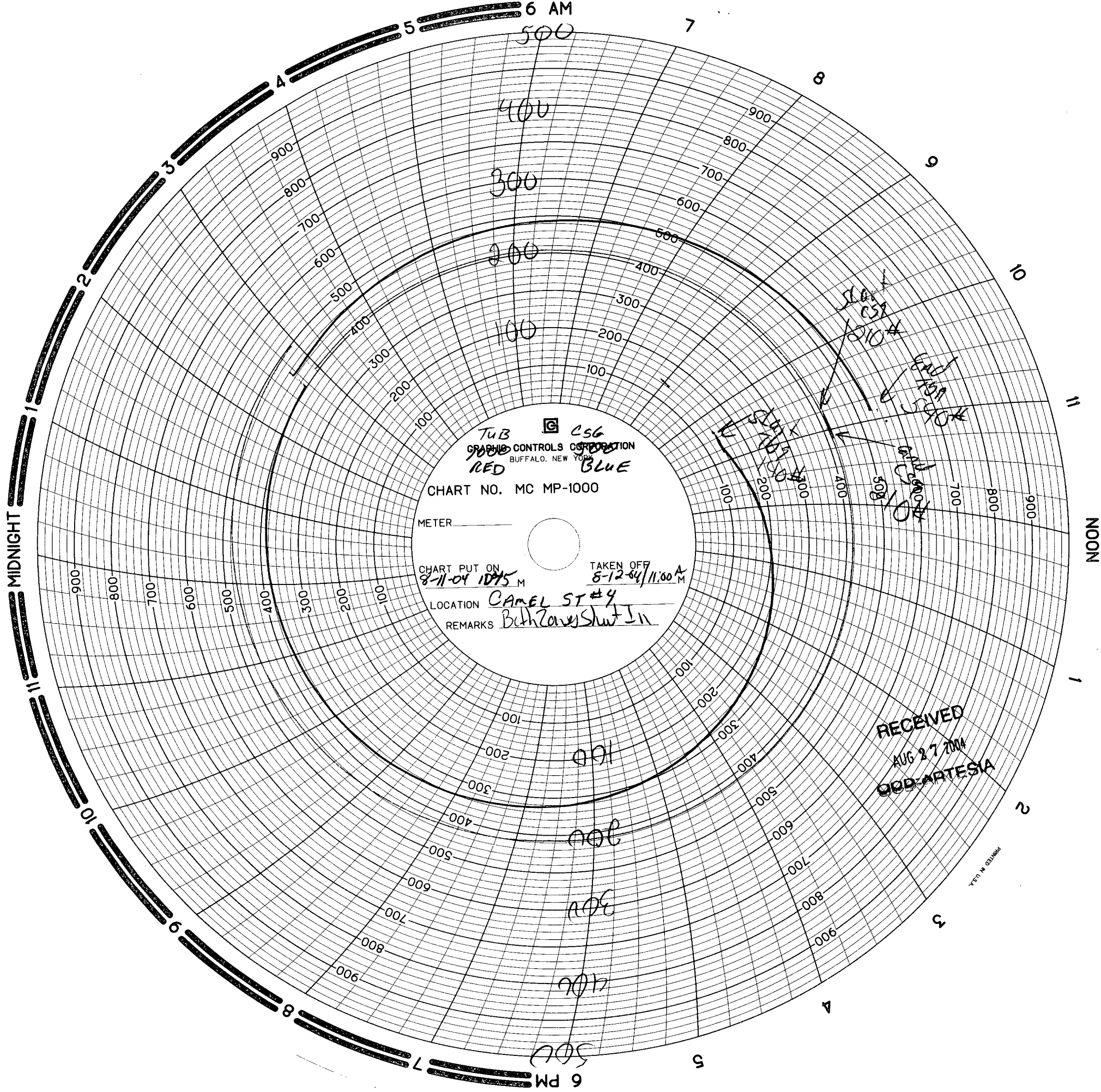
How Thg (Red)

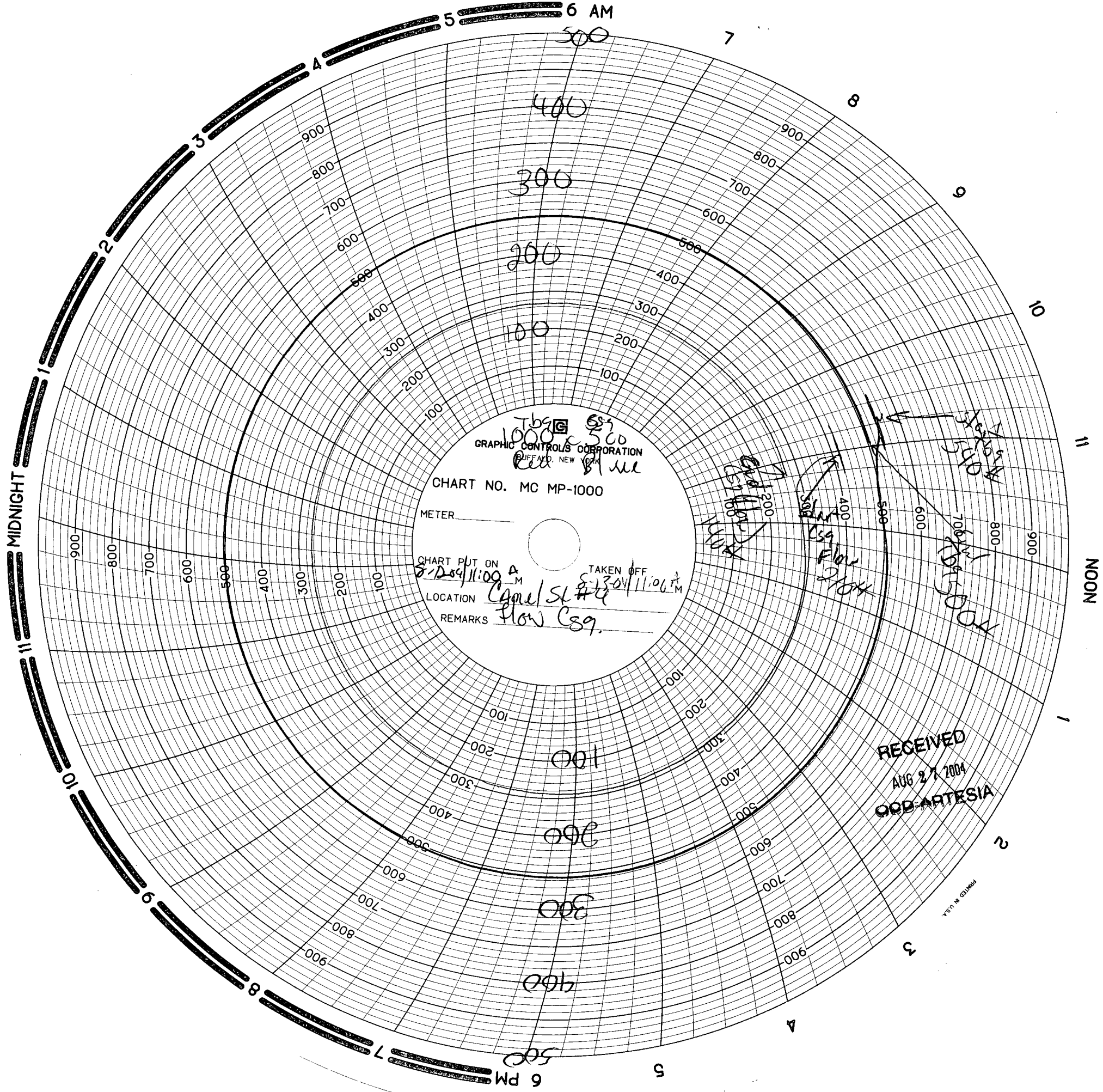
RECEIVED

AUG 27 1941

OOD ARTESIA

PRINTED IN U.S.A.





Tb9 S3
1000 500
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER _____
CHART PUT ON 8/20/04 11:00 A.M.
TAKEN OFF 8/20/04 11:06 A.M.
LOCATION Camel SL #4
REMARKS Flow CS9.

RECEIVED
AUG 21 2004
OCD-ARTESIA

PRINTED IN CANADA