	Submit 3 Copies To Appropriate District Office <u>District I</u>	State of Nev Energy, Minerals and		Form C-102 May 27, 200		
	1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-005-63664		
,	1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease	_	
	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE S FEE		
	District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.		
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
Ī	SUNDRY NOTICES AND REPOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T			7. Lease Name or Unit Agreement Name		
	DIFFERENT RESERVOIR. USE "APPLI			Eggbeater BEJ State		
	PROPOSALS.)			8. Well Number	_	
	1. Type of Well: Oil Well	Gas Well 🔯 Other	RECEIVED	1		
	2. Name of Operator	•	SEP 0 3 2004	9. OGRID Number		
ŀ	Yates Petroleum Corporat 3. Address of Operator	ion	OCDIARTESIA	025575 10. Pool name or Wildcat	—	
	105 S. 4 th Street, Artesia,	NM 88210	CAR-WILL COIL	Foor Ranch Pre-Permian		
Ì	4. Well Location				_	
	Unit Letter M:	660 feet from the	South line and	660 feet from the West line		
	Section 1	Township 10S	Range 26E	NMPM Chaves County		
-	11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
000000000	Pit or Below-grade Tank Application	or Closure 🗆	3918'GR			
- 1	Pit type Depth to Groundwate	<u>,</u>	fresh water well Di	stance from nearest surface water		
- 1		Below-Grade Tank: Volume		Construction Material	-	
١	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		NTENTION TO:	_ i	SSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	- J	RK \square ALTERING CASING \square RILLING OPNS. \square PLUG AND ABANDON \square		
	PULL OR ALTER CASING				ı	
OTHER: Spud, surface and intermediate casing						
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
	or recompletion.	om). DDD 110DD 110D. 1011	Tampie completions. 11	men wendere dangtain of proposed complete.	J11	
	0/07/04 0 11 1 11 10 15 00 16	G . 401 . GOON . 1				
	8/27/04 – Spudded well at 2:15 PM 8/28/04 – Resumed drilling at 7:00		t 470' Comented with 2	00 cv I ita 35:65:6 "C" + 5% D44 + 2% S1 +		
8/28/04 – Resumed drilling at 7:00 PM. Set 11-3/4" 42# casing at 470'. Cemented with 200 sx Lite 35:65:6 "C" + 5% D44 + 3% S1 + .2% D46 + .25#/sx D29 + 5#/sx D24 (yld 2.1, wt 12.6). Tailed in with 200 sx "C" + 2% S1 (yld 1.32, wt 14.8). Cement circulated to						
:	surface. WOC. Cut off casing and made flowline. Cut drilling line. WOC. NOTE: Pressure test on casing - beginning pressure 600#,					
	ending pressure 600#. WOC 18 hrs. Reduced hole to 11" and resumed drilling.					
•	8/30/04 – Set 8-5/8" 24# casing at 1200'. Cemented with 200 sx 35:65:6 "C" + 5% D44 + 3% S1 + 5#/sx D24 + .25#/sx D29 + .2% D48 (yld 2.1, wt 12.6). Tailed in with 200 sx Class "C" + 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. Test pipe rams and					
	casing to 1000# for 30 mins. Beginning pressure 1000#, ending pressure 990#. WOC 18 hrs 30 mins. Reduced hole to 7-7/8" and					
1	resumed drilling.					
7	hereby certify that the information	above is true and complete to	the hest of my knowledge	ge and belief. I further certify that any pit or below		
1	grade tank has been/will be constructed on	closed according to NMOCD guid	elines , a general permit	or an (attached) alternative OCD-approved plan		
	SIGNIATURE 1.	11 +, TITLE	Daga-1-4 Cam-1i	Samuel DATE Saul 1 2 2004		
1	SIGNATURE June	HILE _	Regulatory Compliance	Supervisor DATE September 2, 2004	1	
,	Гуре or print name Tina Hue	rta E-mail add	lress: <u>tinah@ypcnm.c</u>	<u>com</u> Telephone No. <u>505-748-1471</u>		
,	Con State Hes Onles			SEP 0 7 2004		
	For State Use Only APPROVED BY:	OR RECORDS ON THE	LE	DATE		
	Conditions of Approval (if any):					