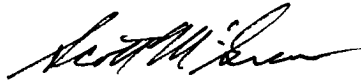


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-24655 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-8814-19
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Two Forks State
2. Name of Operator Brothers Production Company Inc.		8. Well No. 1
3. Address of Operator P.O. Box 7515, Midland, TX 79708		Pool name or Wildcat Und. West Bear Grass Draw-Atoka
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2090</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		8/13/04
13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
3646 GR	3647	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
10985	10565	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
		10350 Top 10370 Bottom Atoka
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	54.5	519
8 5/8	32	2899
5 1/2	17.20	10985
HOLE SIZE		CEMENTING RECORD
17 1/2		575 sx "C"
12 1/4		200 sx lite
7 7/8		225 sx lite, 250 sx H.
		500 sx lite
		100 sx H
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 10350-10370 2" gun 4 JSPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____		
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
8/14/04	Flowing	
Well Status (Prod. or Shut-in)		Gas - Oil Ratio
Producing		40,300/1
Date of Test	Hours Tested	Choke Size
8/23/04	24	9/64
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	33	1330
Flow Tubing Press.	Casing Pressure	Water - Bbl.
2300	0	2
Calculated 24-Hour Rate		Oil Gravity - API - (Corr.)
		54°
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold to Duke Energy		Clarence Forister
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
	Scott McGraw	Operations Manager
E-mail Address		Date 8/26/04