

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Form 3160-4  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other  
2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**  
3. Address  
**20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260**  
3a. Phone No. (include area code)  
**405-228-8209**  
4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface  
**1655 FSL 1780 FWL**  
At top prod. Interval reported below  
At total Depth

5. Lease Serial No.  
**NMLC067849**  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
**Eagle 34 K Federal 44**  
9. API Well No.  
**30-015-33194 S1**  
10. Field and Pool, or Exploratory  
**Red Lake; Glorieta-Yeso NE**  
11. Sec. T., R., M., on Block and  
Survey or Area  
**34 17S 27E**  
12. County or Parish  
**Eddy** 13. State  
**NM**  
14. Date Spudded  
**5/21/2004** 15. Date T.D. Reached  
**5/27/2004** 16. Date Completed  
**6/11/2004** ☐ D & A ☒ Ready to Prod.  
17. Elevations (DR, RKB, RT, GL)\*  
**3571 GL**  
18. Total Depth: MD  
**3,503** 19. Plug Back T.D.: MD  
**3458** 20. Depth Bridge Plug Set: MD  
**TVI**  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

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OOD-ARTESIA

PEX-HALS-NGT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	421		330 sx Cl C, circ 85 sx		0	
7 7/8	5 1/2 J55	15.5 & 17	0	3503		745 sx Poz, circ 82		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2932	3239	2932-3239	0.4	40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2932-3239	Acidize w/ 2500 gals 15% NeFe

ACCEPTED FOR RECORD

SEP 8 2004

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/2004	6/30/2004	24	→	33	50	250			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	33	50	250	1,515		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	316
				Queen	836
				Grayburg	1265
				San Andres	1553
				Glorieta	2916
				Yeso	2986

## Additional remarks (include plugging procedure):

06/04/04 MIRU. Pressure test csg to 3000#. Held. Perf 2932-3239' w/ 1 JSPF, 40 holes.  
 06/05/04 RIH w/ 89 jts 6.5#, 2 7/8" tbg. Set packer @ 2829'.  
 06/08/04 Acidize w/ 2500 gals 15% NeFe. Release packer.  
 06/11/04 TIH w/ rods & pump. Turn well to test.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

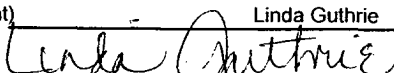
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

9/1/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34K Federal No. 44

LOCATION 1655' FSL & 1780' FWL, Section 34, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

Degrees @ Depth

Degrees @ Depth

1/2° 413'

1-1/4° 974'

1-3/4° 1484'

1-1/2° 1970'

1-3/4° 2480'

1° 2926'

1-1/2° 3501'

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**CC-ARTESIA**

Drilling Contractor United Drilling, Inc.

By: George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 1<sup>st</sup> day of June,  
2004.

Carlue Martin  
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico  
County State