- rm 3160-5 (June 1990)

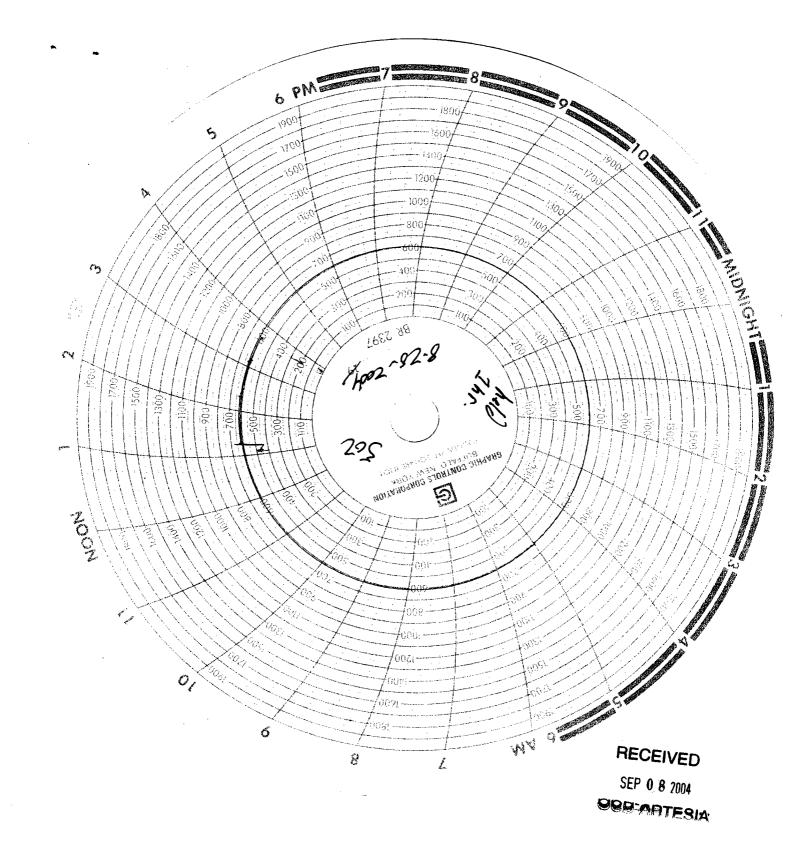
## UNITED STATES N.M. OI CONS. DIV-D 51. Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR. W. Grand Avenue as Designation and Serial No. BUREAU OF LAND MANAGEMENT W. Grand Avenue as Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS, NM 8821 ONM 0199070B

On not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR BERLY.

| to a different reservoir. Use 'APPLICATION's for such proposals  | N FOR PERMIT"  |  |
|--|--|--|
| SUBMIT IN TRIPLICATE   | RECEIVED   | 7. If Unit or CA, Agreement Designation  |
| Type of Well     Oil Gas     Well Well Other INJECTION   | SEP 0.8 2004   | 14-08-0001-16056  8. Well Name and No.   |
| 2. Name of Operator TIPTON OIL & GAS ACQUISITIONS  |  | Double L Queen Unit TR 5 Well #2  9. API Well No.  |
| 2. Address<br>P.O. BOX 1234, LOVINGTON, NM 88260   | Telephone No. 505-631-1132   | 30-005-30348 20308  10. Field and Pool, or Exploratory Area Double L; Queen (Assoc)  |
| 3. Location of Well (Footage, Sec., T.,R.,M., or Survey De<br>1980' FNL & 660' FWL   | scription)   | 11. County or Parish, State  |
| Sec. 31, T14S, R30E  12. CHECK APPROPRIATE BOX(s) TO IN  | DICATE NATURE OF NOTICE, REPOR   | Chaves, NM T. OR OTHER DATA  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |
| X Notice of Intent Subsequent Report Final Abandonment Notice  | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other RETURN TO INJECTION | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Pulled tubing. Ran and set new packer. Loaded backside — 500#, held 30 minutes. Returned to injection 8/1/04. Injecting approximately 50 BWPD.  Ran MIT test 8/20/04 — Pressured up to 500#, held 1 hour. Chart attached. |  |  |
|  | <b>ATRACECTO</b>   | SEP 7 2004  ARMANDO A. LOPEZ PETROLEUM ENGINEER  |
| 14. I hereby certify that the foregoing is true and correct  Signed Subtrie McKelerter  (This space for Federal or State office use)  Approved by  | te Date  | ate <u>8/31/04</u>   |
| Conditions of approval, if any:  | Dat  |  |



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