District.I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Road, Aztec, NM 87410 District.IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

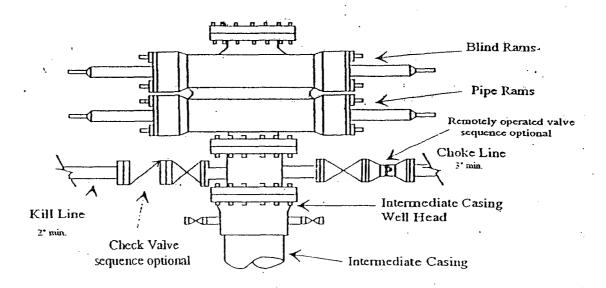
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

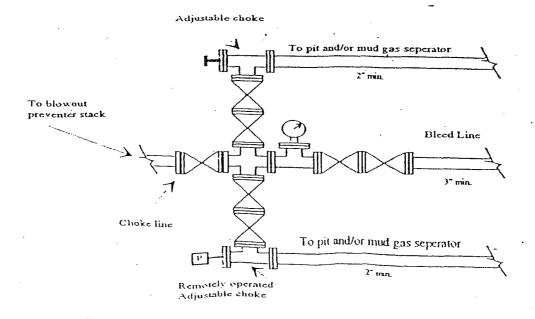
APPL	ICATI	ON FO				<u>-ENTI</u>	ER, DI	EEPEN	, PLUGBA	CK, OR	ADD	A ZONE		
Operator Name and Address Vates Petroleum Corporation									025575					
Yates Petroleum Corporation 105 S. 4 th Street Artesia, NM 88210								³ API Number 30-015-33174						
³ Property Code ⁵ Property 1										30-013	6 Well No.			
1 2							State Com							
		9	Proposed Pool 1				OCD-ARTESIA Proposed Pool 2							
		·	Wildcat Atoka		7									
				⁷ Surface Locati										
UL or lot no. E	Section 32	Township 20S	Range 23E	Lot I		from the	North/South line North		Feet from the 1093	East/West line West		County Eddy		
8 Proposed Bottom Hole Location If Different From Surface														
UL or lot no.					ot Idn Feet from the		1	South line Feet from the		East/West line		County		
				Ad	lditional W		ormati							
	Type Code A		¹² Well Type Co M	de	1	ble/Rotary N/A	/Rotary 14 Lease Type Code			15 Ground Level Elevation 4415'GR				
	ultiple Y		¹⁷ Proposed Dep N/A	•		ormation orrow			19 Contractor N/A		²⁰ Spud Date ASAP			
Depth to Grou	ındwater			Distance from nearest fresh water well					Distance fror	Distance from nearest surface water				
Pit: Liner:	Synthetic		nils thick Clay	☐ Pit V	olume:b	bls	ls Drilling.Method:							
Close	d-Loop Sys	tem 🔲					Er	esh Water	Brine Die	esel/Oil-based	dПG	as/Air 🔲		
		,	21	Propos	sed Casing	and Co	ement	Progran	<u>n</u>					
Hole Size Casi		sing Size	Casing weight/foot			Setting Depth Sacks of C		Sacks of Ce	ement Estimated TOC		stimated TOC			
					TN:	PLACE								
		-	m r		LACE	JACE								
	Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.													
Yates Petroleum Corporation plans to recomplete this well as follows: Set a composite bridge plug at 8496'. Perforate Atoka 8204'-8240' with 217 shots total. Stimulate as needed. Will possibly commingle Morrow and Atoka zones after receiving commingling approval.														
Comming	mg appi	ovai.												
Long Section - Not Unorthodox														
I hereby certify that the information given above is true and complete to the located free level of the located free level)NI						
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \square , a general permit \boxtimes , or an (attached) alternative OCD-approved plan \square .						Appro	By	17				/IN		
Signature:							TIM W. GUM DISTRICT II SUPERVISOR							
Printed name: Tina Huerta							Title:							
Title: Regulatory Compliance Supervisor							Approval Date: SEP 1 5 2004xpiration Date: SEP 1 5 2005							
E-mail Addre									<u>1 0 2004</u>					
Date: September 9, 2004 Phone: 505-748-4168					Condi	Conditions of Approval Attached								

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT

S. P. YATES

RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

September 9, 2004

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re: Orval BDQ State Com #1

Section 32-T20S-R23E Eddy County, New Mexico H2S Contingency Plan RECEIVED
SEP 1 0 7004

OOD:ARTESIA

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Atoka Formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor

DISTRICT I 1625 M. Prench Br., Hobbs, 101 88266 DISTRICT II 811 South Pirst, Artesia, NM 68219 DISTRICT III 1000 Rio Brazze Rd., Axtee, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Hatural Resources Department

Form C-16
Bevined March 17, 18
Instruction on ber
Submit to Appropriate District Offic

State Lease — 4 Copi Fee Lease — 3 Copi

OIL CONSERVATION DIVISION P.O. Box 2088

AMENDED REPOR

Santa Fe, New Mexico 87504-2088

			WELL LO	CATION	AND ACR	EAGE DEDICAT	TON PLAT	U ARBNUE				
API	Number			Pool Code		· W	Pool Name	dcat Chamber Atoka				
Property Code				ORV	Property I		· · · · · · · · · · · · · · · · · · ·	Well Number				
0GRID No 025575	0-			YATES	Operator 1 S PETROLEUM			Rievation 4415				
Surface Location												
UL or lot No.	Section	Township	Range	Lot ida	Peet from th		•	East/West line	Count			
Ε	32	205	23E	<u> </u>	2090	NORTH	1093	WEST	EDE			
UL or lot No.	Section	Township	Bottom	Hole Lo	cation If Di	ferent From Su North/South line		Rost/Vest line	Count			
00 00 00 100	OCCUOE	100000			1		rest true to	and the last	Count			
Dedicated Acres	Joint	or infill Co	nschidation	Code Or	der No.							
320	<u> </u>											
NO ALLO	WABLE 1					UNTIL ALL INTI N APPROVED BY		een consolid	ATED			
				7								
VA1910	0						- 11	OR CERTIFICAT				
III V III IN								I hereby certify the the information contained herein to true and complete to the best of my knowledge and belief.				
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	1 1						Printed Nam Reg	w ulatory Age	nt			
	N.32*31'52.3*											
1093' V.104'43'06.1"				1			11	ary 13, 2004	4			
	919						Date					
		and the second second second					SURVEYO	R CERTIFICAT	NOF			
		<u> </u>		ŀ	i		/ hereby certifi	that the well locati	ion shown			
V-5464							on this plat w	plotted from field	notes of			
				İ	j		supervison, as	d that the same to	true on			
			i	Ì	1		COLLEGE IN IN	e best of my belief				
				1				/06/2004				
	1						Date Surveye	4				
							Signature (4)					
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							1 2 /3	640				
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							Coleman N	Herschill Cones	RLS 36			
Lance of the land	181 45 11 17 18	To the test species					Tops	SOMO COMPAN	v			
								SUMPLEM CUMPAN				

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

izzo 5. St. Francis	21, 511	•	TELLIC	CATIO	N AND ACR	FAGE DEDIC	'ATION PLA		_ /IIVILI	IDED KEI OK	
1,	API Number			² Pool Code		ACREAGE DEDICATION PLAT 3 Pool Name					
30-015-33174											
⁴ Property C	Code				⁵ Property 1	Name	iame				
		Orval BDQ State Com								1	
7 OGRID	No.	8 Operator Name								9 Elevation	
025575		Yates Petroleum Corporation								4415'GR	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line Co		County	
E	32	20S	23E		2090	North	1093	West		Eddy	
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	East/West line Co		
			,						ļ.		
12 Dedicated Acre	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

STANDA	<u>ARD UNIT HAS BEEN APPROVED BY THE</u>	E DIVISION
VA-1910	:	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
1093'W	RECEIVED SEP 1 0 2004 OCD-XRTESIA	Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address September 9, 2004 Date
V-5464		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3339

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

Attention: James M. Hill

RECEIVED
SEP 1 3 2004
OCD-ARTESIA

Orval BDQ State Com Well No.1 API No. 30-015-33174 Unit E, Section 32, Township 20 South, Range 23 East, NMPM, Eddy County, New Mexico Undesignated Little Box Canyon-Morrow Gas (80240), and Wildcat-Atoka Gas Pools

Dear Mr. Hill:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be done by the operator within 30 days following completion of the commingling operations. The allocation percentages shall be supplied in writing to the Engineering bureau of the Santa Fe office of the Division.

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 8th day of September 2004.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

MARK E. FESMIRE, P.E.

Director

cc: Oil Conservation Division – Artesia

State Land Office - Minerals Management