Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOM. OIL CONS. DIV-DIST. BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON SOLLSV.

And Avenue NM022584

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such AIGOSIG, NIV 882 10 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. CHAVES A FED 3 Type of Well Oil Well Gas Well Other Name of Operator
CHESAPEAKE OPERATING INC 9. API Well No. LINDA GOOD Contact: 30-005-61506-00-D1 E-Mail: Igood@chkenergy.com 3a. Address P O BOX 18496 Field and Pool, or Exploratory PECOS SLOPE 3b. Phone No. (include area code)
Ph: 405.767.4275 OKLAHOMA CITY, OK 73154-0496 Fx: 405.879.9583 RECEIVED 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State SEP 1 4 2004 Sec 21 T7S R26E NWNW CHAVES COUNTY, NM OCD-ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity **⊠** Subsequent Report Other
Site Facility Diagra ☐ Casing Repair ☐ New Construction Recomplete ☐ Plug and Abandon Final Abandonment Notice ☐ Change Plans ☐ Temporarily Abandon m/Security Plan ■ Water Disposal ☐ Plug Back Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for the Chaves A Federal 3. (CHK PN 890004) 14. Thereby certify that the foregoing is true and correct Electronic Submission #35794 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by LINDA ASKWIG on 09/08/2004 (04LA0293SE) Name (Printed/Typed) LINDA GOOD AUTHORIZED REPRESENTATIVE Signature (Electronic Submission Date 09/08/2004 ♦ HIS SPACE FOR FEDERAL OR STATE OFFICE USE ARMANDO A LOPEZ TitlePETROLEUM ENGINEER Approved By Date 09/09/2004 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: CHAVES A FED 3 API number: 30-005-61506

County:

CHAVES

State: Field:

NM

PECOS SLOPE

Otr Otr Calls: Sec/Twnshp/Rng:

C N2 SE 21-07S-26E

Number of Acres: 160 890004

Regulatory Agency: Lease Sign Type

CA#:

APD Lease #: Federal/Indian: Last Violation:

District: Field Office: BLM

FEDERAL

100% BLM Lease NMNM 22584

FEDERAL UNKNOWN PERMIAN HOBBS

General sealing of valves and sales by tank gauging.
Production phase: all drain valves (D) and sales valves (L) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill, ST/WT 210 Bbis equalizer valves and drain valves on the other tanks. Chaves Fed 1 S S S This lease is subject to **Pecos River** Chesapeake's Site Security Plan Direction of Flow off Site: West located at 6100 N. Western Fed 1 Oklahoma City, OK 73118

Prepared by: Debbie Hernandez

Date: March 8, 2004

Approved by:

Date: