N.M. Oil Cons. DIV-Dist. 2

(September 2001)

DEPARTMENT OF THE LEWIS Grand Avenue Form 3160-4 FORM APPROVED OMB NO. 1004-0137 WELL COMPLETION OR RECOMPLET TO REPORT AND 82310 Expires: January 31, 2004 5. Lease Serial No. NM-103850 Oil Well X Gas Well Drv Other 1a. Type of Well X Plug Back New Well b. Type of Completion: Work Over Deepen Diff. Resvr. 6. If Indian, Allottee or Tribe Name Other: 2. Name of Operator 7. Unit or CA Agreement Name and No. Yates Petroleum Corporation 3a. Phone No. (include area code) 8. Lease Name and Well No. Nitram AVN Federal #1 105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Report location clearly and in accordance with Federal requirements) 9. API Well No. 30-005-62326 660'FSL & 660'FWL (Unit M, SWSW) At Surface 10. Field and Pool, or Exploratory RECEIVED Pecos Slope Abo 1. Sec., T.,R.,M., on Block and Same as above SEP 1 4 2004 At top prod. Interval reported below Survey or Area Section 34-T8S-R26E OOD ARTESIA 12. County or Parish 13. State At total depth Same as above Chaves New Mexico 8/8/04 15. Date T.D.Reached 16. Date Completed 14. Date Spudded 17. Elevations (DF,RKB,RT,GL)* X Ready to Prod. RC 7/29/04 NA D & A 3881'GL 3889'KB 6525 18. Total Depth: MD 19. Plug Back T.D.: MD 5050' 20. Depth Bridge Plug Set: 5050' NA NA NA TVD TVD TVD X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? (Submit report) Yes NA X No Directional Survey? Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Hole Size Size/Grade Wt.(#/ft.) Top (MD) Bottm(MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled REFER TO ORIGINAL COMPLETION 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Depth Set (MD) Size Packer Depth (MD) Size Packer Depth (MD) 25 . Producing Intervals 26. Perforation Record Formation **Bottom** Perforated Interval Top Size No. Holes Perf. Status Abo 4466 A) 4848' B) See Attached Sheet C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 4466'-4848' Frac w/52% Medallion CO2 frac carrying 250,000# 16/30 Brady sand 28. Production - Interval A Date First Test Oil Hours Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity 8/9/04 8/20/04 24 0 38 3 NA NA Flowing Choke Tbg. Press Csg. 24 Hr. Oil Water Well Status Gas Gas: Oil Size BBL Flwg. Press Rate MCF BBL Ratio AGGEORGED FOR RECORD \Rightarrow NA NA 0 38 3 165 psi NA 28a. Production-Interval B Date First Test Oil Test Hours Water Oil Gravity Gas Gas Production Method Produced Date Tested Production BBL MCF BBL. Corr. API Gravity 1 0 2004 \Rightarrow 24 Hr. Choke Tbg. Press Csg. Gas Water Gas: Oil Well Status BBL Size Flwg Press MCF BBL Rate Ratio ARMANDO A. LOPEZ \Rightarrow PETROI EUM ENGINEER

Yates Petroleum Corporation Nitram AVN Federal #1 Section 34-T8S-R26E Chaves County, New Mexico

Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf Status
4466'-4472'	.42"		Producing
4482'-4488'	.42"		Producing
4500'-4503'	.42"		Producing
4548'-4552'	.42"		Producing
4586'-4594'	.42"		Producing
4616'-4622'	.42"		Producing
4660'-4670'	.42"		Producing
4688'-4692'	.42"		Producing
4702'-4708'	.42"		Producing
4733'-4742'	.42"		Producing
4802'-4808'	.42"		Producing
4842'-4848'	.42"	86 total	Producing