Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resource	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20 035 30050
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. South Fo. NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	B-2884
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTH SQUARE LAKE UNIT
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well Gas Well Other Water InjectiveD	185
2. Name of Operator CBS OPERATING CORP. SEP 1 3 2004	9. OGRID Number
Vai A 9 7007.	216852
3. Address of Operator P O BOX 2236 MIDLAND TX 79702	10. Pool name or Wildcat SQUARE LAKE GB SA
4. Well Location	
Unit Letter A : 10 feet from the north line and	1 10 feet from the east line
	'
Section 36 Township 16S Range 30E	
11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well	
Distance from nearest surface water Below-grade Tank Location ULSectTwpRng;	
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TE	ABANDONMENT ST AND
COMPLETION CEMENT JC	
OTHER:	Return to injection
13. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting any proposed work). SEE RULE 1103. For Multiple Completions	
or recompletion. Well failed MIT 8-19-04.	
8-25-04 MI&RU. Tried to circ well, would not circ.	Released pkr. TCH w/pkr & IPC tubing.
Tested tubing back in hole, all tbg good. Circ hole	w/pkr fluid, pkr would not set. TOH
w/IPC tubing and pkr. Packer elements & dogs damage	d. Replaced packer w/new PC-1 tension
packer. RIH to 2965', circulate pkr fluid and set pakeld okay. Will notify NMOCD for new MIT.	acker. Tested backside to 500#
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will/be constructed or closed according to NMOCD guidelines , a general perm	/ledge and belief. I further certify that any pit or below-
SIGNATURE CG. 13. 80490 TITLE Engine	erDATE 9-10-04
Type or print name M. A. Sirgo, III E-mail address: mastres@aol.com 432/685-0878	
(This space for State use) APPROVED BY	
APPPROVED BYTITLE	DATE