Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-015-26326 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NI	M 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PECEIVED PROPOSALS.)			Pardue –B-, 8808 JV-P
**	Gas Well Other	SEP 1 0 2004	8. Well Number 2
2. Name of Operator BTA Oil Producers		OOD-ARTESIA	9. OGRID Number 003002
3. Address of Operator			10. Pool name or Wildcat
104 S. Pecos, Midland, TX 7970	)1		Loving, East (Brushy Canyon)
4. Well Location  Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>765</u> feet from the <u>west</u> line			
Unit Letter <u>L</u> :::Section 11	Township 23S	Range 28E	NMPM Lea County
- Social II	11. Elevation (Show whether		
Pit or Below-grade Tank Application □ or Closure □			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌
OTHER:		OTHER: Open f	urther Delaware Sands
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
BTA performed opening further Delaware sands as follows:			
1. MI & RU CU. ND WH. NU BOP.			
<ol> <li>POH w/rods &amp; pump.</li> <li>PU tbg &amp; tag bttm. POH w/prod tbg.</li> </ol>			
<ol> <li>PU tbg &amp; tag bttm. POH w/prod tbg.</li> <li>PU bit &amp; hydrostatic bailer.</li> </ol>			
5. RIH. Bail out to RBP @ 5817'.			
6. Lower RBP & tag bttm @ 6146'. POH w/RBP.			
7. Run prod equip to pmp from below lowest perf. 8. Hot oil. RIH w/rods & pmp.			
9. Put on production.			
J			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE 16MM	SKLYD_TITL	ERegulatory Admin	<u>DATE 09/09/2004</u>
Type or print name	E-m	ail address:	Telephone No.
For State Use Only			SEP 1 4 2004
APPROVED BY:	RECORDS ONLY	Æ	DATE
Conditions of Approval (if any):			