District I

1625 N. French Dr., Hobbs, NM 88240

District¶I 1301 W. Grand Avenue, Artesia, NM 88210

District_III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

Oil Conservation Division

1000 Rio Brazos District IV	Rd., Azte	ec, NM 87410		12	20 S	outh St.	Francis D	Or.					5 Copie		
1220 S. St. Franc	eis Dr., Sa	nta Fe, NM 87	505				M 87505						AMENDED REPORT		
	I.	REOUI	EST FO			-	AND AU	THO	RIZA	TION	TO T				
1 Operator na	ame and									RID Nun					
Yates Petrole									025575						
105 South Fo		reet										Filing Code/ Effective Date			
Artesia, NM 88210 ⁴ API Number ⁵ Po						5 D L N						W - Gas Connect 8/12/04 ⁶ Pool Code			
30-015-		⁵ Pool Name Crooked Creek Morrow							75400						
												9 Well Number			
333			⁸ Property Name Samuel Smith Unit							1					
II. 10 Su	rface L	ocation						•							
Ul or lot no.	Section		Range	Lot.Idn	Feet	from the	North/Sou	th Line	Feet fr	om the	East/	West line	County		
I	32	23S	24E			1400	Sout	h	11	70]	East	Eddy		
¹¹ Bot	ttom H	ole Locatio	on												
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/Sou	th line	Feet fr	om the	East/	West line	1		
M 33		23S	23S 24E			1000	South		760		West		Eddy		
12 Lse Code	13 Produ	ucing Method	14 Gas Co		¹⁵ C	C-129 Perr	nit Number	16 (C-129 E	ffective I	Date	¹⁷ C-	129 Expiration Date		
F		Code F	i .	ate 2/04									•		
TIT (2) -				2/04	1							<u> </u>			
111. On a		s Transpor		Vama	Т	20 m	POD	²¹ O	'C		22 D4	OD III ST	TD Location		
OGRID			¹⁹ Transporter Name and Address				100			,,,		22 POD ULSTR Location and Description			
147831			Energy Co					G	į	т	Init I o		32-T23S-R24E		
147051	Mr. W.Jr.		th Fourth					G.		•	mit i u	1 Section	32-123G-1024E		
		Artes	ia, NM 8	8210					T.						
209700		RP Pir	oelines NA	Inc.				o	l	τ	Init I a	f Section	32-T23S-R24E		
20700			. West Av							•	, , , , , , , , , , , , , , , , , , ,	Loccion	02 1250 IGIL		
		Levell	and, TX	79336											
IV. Prod	luced V	Vater				***************************************		A PROCESSOR SAME AND STATES					RECEIVED		
²³ POD			ULSTR	Location	and l	Descriptio	n						AUG 1 7 2004		
						-	Unit I of S	ection 3	2-T23S	-R24E					
V. Well	Compl	etion Data											OCH MATERIA		
						28 PBTD 29 Perforatio									
25 Spud Da	ite	26 Ready			²⁷ TE								³⁰ DHC, MC		
²⁵ Spud Da RH 2/22/0	ite)4				²⁷ TE 10,730		²⁸ PB7 10,63			Perforat ,346'-10,			³⁰ DHC, MC		
²⁵ Spud Da RH 2/22/0 RT 2/27/0	ite)4)4	26 Ready)4	1	10,730	0'	10,63	5'	10			³⁴ Sa			
²⁵ Spud Da RH 2/22/0 RT 2/27/0	nte)4)4 ole Size	26 Ready)4	g & Tubir	10,730	0'	10,63	5' Depth S	10				cks Cement		
²⁵ Spud Da RH 2/22/0 RT 2/27/0	ite)4)4	26 Ready)4	1	10,730	0'	10,63	5'	10						
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25 Spud Da RH 2/22/0 RT 2/27/0 31 Ho 2	ole Size 26"	26 Ready	³² Casin	g & Tubin 20" 13-3/8"	10,730	0'	10,63	5° Depth S 40° 430°	10			450	onductor Osx (circ)		
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