

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lost Tank 35 State
8. Well Number 14
9. OGRID Number 017891
10. Pool name or Wildcat Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter B : 330 feet from the North line and 1650 feet from the East line
Section 35 Township 21S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3529'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cahty Wright TITLE Sr. Eng. Tech DATE 09/06/04

Type or print name Cahty Wright E-mail address: 432-685-8100 Telephone No.

(This space for State use)

APPROVED BY TITLE DATE SEP 09 2004
Conditions of approval, if any: FOR RECORDS ONLY

Pogo Producing Company
Lost Tank 35 State #14
B/35/T21S/R31E
Eddy County, NM
30-015-33434

Spud & Set Surface Csg – MIRU Capstar #9. Spud well @ 23:00 hrs 07/15/04. Drld 17-1/2" hole to 820'. TD reached @ 08:00 hrs 07/17/04. Ran 18 jts 13-3/8" 48# J-55 ST&C csg. Cmt'd w/ 600 sks Cl "C" + additives @ 12.4 ppg followed by 150 sks Cl "C" + add @ 14.8 ppg. Circ 110 sks to surface. Plug down @ 17:30 hrs 07/17/04. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg – Drld 11" hole to 4100'. TD reached @ 20:30 hrs 07/28/04. Ran 91 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 900 sks Cl "C" @ 12.4 ppg followed by 150 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 125 sks to surface. WOC 19-1/2 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg – Drld 7-7/8" hole to 8423'. TD reached @ 11:00 hrs 08/04/04. Logged well w/ Baker Atlas. Ran 187 jts 5-1/2" 15.5# & 17# J-55 & N-80 LT&C csg. Cmt'd 1st stage w/ 550 sks Cl "H" + add @ 15.7 ppg. Circ 79 sks to surface. Cmt'd 2nd stage w/ 560 sks Cl "C" + add @ 14.1 ppg. Circ 133 sks to surface. Cmt'd 3rd stage w/ 400 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 24 sks to surface. CBL ran 08/12/04. TOC @ surface.