

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-33434

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ SEP 08 2004

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ ARTESIA

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

7. Lease Name or Unit Agreement Name

Lost Tank 35 State

8. Well No.
14

9. Pool name or Wildcat
Lost Tank Delaware

4. Well Location

Unit Letter B : 330 Feet From The North Line and 1650 Feet From The East Line

Section 35 Township 21S Range 31E NMPM Eddy County

10. Date Spudded 07/15/04 11. Date T.D. Reached 08/04/04 12. Date Compl. (Ready to Prod.) 08/25/04 13. Elevations (DF & RKB, RT, GR, etc.) 3529' 14. Elev. Casinghead 3530'

15. Total Depth 8423' 16. Plug Back T.D. 8330' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By 0-8423 19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 7992-8154 & 7744-7370

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run AIIL/MCFL/GR, LDCN/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	820	17-1/2	750 sks	
8-5/8	32#	4100	11	1050 sks	
5-1/2	15.5# & 17#	8423	7-7/8	1710 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7535	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7992-8004 & 8140-54 (1 spf)
7744-54 & 7858-70 (1 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7992-8154 (OA)	Acidz w/ 1500 gals 7-1/2% acid
	Frac w/ 121,000# 16/30 SLC
7744-7870 (OA)	Acidz w/ 1200 gals 7-1/2% acid
	Frac w/ 121,000# 16/30 SLC

28. PRODUCTION

Date First Production 08/25/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 08/31/04 Hours Tested 24 Choke Size --- Prod'n For Test Period 48 Oil - Bbl. 69 Gas - MCF 300 Water - Bbl. 1438:1 Gas - Oil Ratio

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API - (Corr.) 41.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Test Witnessed By Alvin Isbell

30. List Attachments

C-104, Sundry, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Cathy Wright

Printed Name

Cathy Wright

Title

Sr Eng Tech

Date

09/06/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		3924	Basal Anhydrite				
		4288	Delaware Lime				
		4367	Bell Canyon				
		5246	Cherry Canyon				
		6495	Brushy Canyon				
		8192	Bone Spring				

Pogo Producing Company
P.O. Box 10340
Midland, Texas 79702

CONFIDENTIAL

Lost Tank 35 State #14
Eddy Countt, NM

179	1.79	3/4	3.00	5.37	5.37
420	2.41	1/2	0.88	2.11	7.48
687	2.67	1	1.75	4.67	12.15
820	1.33	1	1.75	2.33	14.48
1069	2.49	1	1.75	4.36	18.84
1321	2.52	2 1/4	3.94	9.92	28.76
1572	2.51	2 1/2	4.38	10.98	39.74
1823	2.51	2	3.50	8.79	48.53
2075	2.52	1 1/2	2.63	6.62	55.14
2327	2.52	2 3/4	4.81	12.13	67.27
2579	2.52	3	5.25	13.23	80.50
2705	1.26	3	5.25	6.62	87.11
2831	1.26	3	5.25	6.62	93.73
2925	0.94	3 1/4	5.69	5.35	99.07
3020	0.95	3	5.25	4.99	104.06
3144	1.24	3 1/2	6.13	7.60	111.66
3270	1.26	4 1/2	7.88	9.92	121.58
3362	0.92	3 1/2	6.13	5.64	127.21
3488	1.26	4	7.00	8.82	136.03
3614	1.26	4 1/2	7.88	9.92	145.96
3712	0.98	5	8.75	8.58	154.53
3806	0.94	5	8.75	8.23	162.76
3901	0.95	4 1/2	7.88	7.48	170.24
4100	1.99	3	5.25	10.45	180.69
4231	1.31	1 1/2	2.63	3.44	184.12
4577	3.46	1 1/4	2.19	7.57	191.69
4924	3.47	1 1/4	2.19	7.59	199.28
5271	3.47	3/4	1.31	4.55	203.84
5617	3.46	3/4	1.31	4.54	208.38
5964	3.47	3/4	1.31	4.55	212.93
6311	3.47	3/4	1.31	4.55	217.49
6657	3.46	1/2	0.88	3.03	220.52
7003	3.46	1 1/4	2.19	7.57	228.08
7348	3.45	1	1.75	6.04	234.12
7694	3.46	1 1/4	2.19	7.57	241.69
8041	3.47	1 1/2	2.63	9.11	250.80
8423	3.82	2	3.50	13.37	264.17

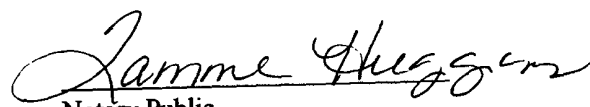
RECEIVED

SEP 08 2004

OOB-ARTESIA


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 9th day of
August, 2004 by Michael Roghair - General Manager, CapStar Drilling, L.P.


Notary Public

