

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-01737</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  DAD STATE			
2. Name of Operator  MARBOB ENERGY CORPORATION	8. Well No.  34			
3. Address of Operator  PO BOX 227, ARTESIA, NM 88211-0227	9. Pool name or Wildcat  ARTESIA; GLORIETA-YESO			
4. Well Location  Unit Letter <b>A</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line  Section <b>35</b> Township <b>17S</b> Range <b>28E</b> NMPM <b>EDDY</b> County				
10. Date Spudded 6/1/60	11. Date T.D. Reached 6/17/60	12. Date Compl. (Ready to Prod.) 8/31/04	13. Elevations (DF& RKB, RT, GR, etc.) 3685' GL	14. Elev. Casinghead
15. Total Depth 6405'	16. Plug Back T.D. 6155'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By 0 - 6405'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4023' - 4321' YESO			20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO	

**23. EXISTING CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	750'	11"	250 SX	NONE
5 1/2"	15.5#	6405'	7 7/8"	450 SX	NONE

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3953'	

26. Perforation record (interval, size, and number)  4023' - 4321' (20 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4023'-4321'</td> <td>ACDZ W/ 2000 GAL 15% HCL ACID</td> </tr> <tr> <td>1241'-1305'</td> <td>SQZ W/ 400 SX CLASS "C" CMT</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4023'-4321'	ACDZ W/ 2000 GAL 15% HCL ACID	1241'-1305'	SQZ W/ 400 SX CLASS "C" CMT		
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4023'-4321'	ACDZ W/ 2000 GAL 15% HCL ACID								
1241'-1305'	SQZ W/ 400 SX CLASS "C" CMT								

**28. PRODUCTION**

Date First Production 9/2/04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD			
Date of Test 9/5/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 93	Gas - MCF 139	Water - Bbl. 312	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By JONATHAN GRAY
30. List Attachments NONE	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature	Printed Name <b>DIANA J. CANNON</b> Title <b>PRODUCTION ANALYST</b> Date <b>9/10/04</b>
E-mail Address <b>PRODUCTION@MARBOB.COM</b>	