N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (September 2001) UNITED STATES
DEPARTMENT OF THE INAMESIA, NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

BUREAU OF LAND MANAGEMENT 5. Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** NMLC029395A Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side RECEIVED Type of Well Oil Well Gas Well Other Well Name and No. SEP 1 6 2004 Name of Operator TONY FEDERAL #1 MARBOB ENERGY CORPORATION 9. API Well No. ALPSTON-DOK 3b. Phone No. (include area code) 30-015-30381 PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-330310. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) CEDAR LAKE; YESO 11. County or Parish, State 330 FSL 2056 FWL, SEC. 18-T17S-R31E, UNIT N EDDY CO., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Fracture Treat ■ Well Integrity Alter Casing Reclamation ■ New Construction Casing Repair Recomplete Other Subsequent Report Plug and Abandon Change Plans Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) SWEDGED AND ROLLED OUT TIGHT SPOTS IN 5 1/2" CSG FROM 2770' - 3096'. 1. SET CIBP @ 4595' 2. SET CMT RETAINER @ 2719'. 3. PUMP 500 SX CLASS "C" CMT. 4. DRILLED OUT RETAINER & CMT. RIH TO 4595'. TAG CIBP. 5. RAN & SET 4"/10.46/J55/ULT-FJ LINER FROM SURFACE TO 4060'. CEMENTED TO SURFACE W/ 200 SX CLASS "C" CMT (CIRC 38 SX). DRILLED CIBP. PUSH CIBP TO 5068'. 7. ACCEPTED FOR RECORD PUT WELL BACK ON PUMP & RETURNED TO PRODUCTION. SEP 1 3 2004 I hereby certify that the foregoing is true and correct LES BABYAK Name (Printed/Typed) PETROLEUM ENGINEER Title PRODUCTION ANALYST DIANA J. CANNON Signature Date 9/2/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Conditions of approval, if any, are attacked. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by