

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center; font-size: 1.2em;">30-015-01739</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</div> <div style="text-align: center;">DAD STATE</div> <div style="text-align: center; font-weight: bold;">SEP 22 2004</div> <div style="text-align: center; font-weight: bold;">OBB-ARTESIA</div>																																				
2. Name of Operator <div style="text-align: center; font-weight: bold;">MARBOB ENERGY CORPORATION</div>		8. Well No. <div style="text-align: center; font-size: 1.2em;">35</div>																																				
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>		9. Pool name or Wildcat <div style="text-align: center;">ARTESIA; GLORIETA-YESO</div>																																				
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County																																						
10. Date Spudded <div style="text-align: center;">8/9/61</div>	11. Date T.D. Reached <div style="text-align: center;">8/21/61</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">9/15/04</div>																																				
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3689' GL</div>		14. Elev. Casinghead 																																				
15. Total Depth <div style="text-align: center;">6378'</div>	16. Plug Back T.D. <div style="text-align: center;">6130'</div>	17. If Multiple Compl. How Many Zones? 																																				
18. Intervals Drilled By <div style="text-align: center;">0 - 6378'</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">4110' - 4402' YESO</div>																																				
20. Was Directional Survey Made <div style="text-align: center;">NO</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">NONE</div>																																				
22. Was Well Cored <div style="text-align: center;">NO</div>		23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>23.7#</td> <td>757'</td> <td>11"</td> <td>250 SX</td> <td>NONE</td> </tr> <tr> <td>5 1/2"</td> <td>15.5 & 17#</td> <td>6378'</td> <td>7 7/8"</td> <td>450 SX</td> <td>NONE</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	23.7#	757'	11"	250 SX	NONE	5 1/2"	15.5 & 17#	6378'	7 7/8"	450 SX	NONE																		
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26. Perforation record (interval, size, and number) <div style="text-align: center;">4110' - 4402' (18 SHOTS)</div>																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4110'-4402'</td> <td>ACDZ W/ 2000 GAL 15% HCL ACID</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4110'-4402'	ACDZ W/ 2000 GAL 15% HCL ACID																																
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28. PRODUCTION																																						
Date First Production <div style="text-align: center;">9/15/04</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">PUMPING</div>																																				
Date of Test <div style="text-align: center;">9/20/04</div>		Well Status (Prod. or Shut-in) <div style="text-align: center;">PROD</div>																																				
Hours Tested <div style="text-align: center;">24</div>	Choke Size 	Prod'n For Test Period 																																				
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 																																				
Oil - Bbl <div style="text-align: center;">25</div>	Gas - MCF <div style="text-align: center;">123</div>	Water - Bbl. <div style="text-align: center;">743</div>																																				
Gas - Oil Ratio 		Oil Gravity - API - (Corr.) 																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>		Test Witnessed By <div style="text-align: center;">JONATHAN GRAY</div>																																				
30. List Attachments <div style="text-align: center;">NONE</div>																																						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																						
Signature Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 9/21/04																																						
E-mail Address PRODUCTION@MARBOB.COM																																						