

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FSL & 1980'FWL of Section 15-T9S-R25E (Unit K, NESW)

SEP 22 2004

RECEIVED
OCD-ARTESIA

5. Lease Serial No.

NM-16073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Sarah UM Federal #1

9. API Well No.

30-005-61665

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

Call BLM (Carlsbad) with 24 hr notice before commencing operations

Call OCD (Artesia) with 24 hr notice before commencing operations

1. Rig up all safety equipment as needed. Bleed the pressure off the tubing and load the tubing and the casing w/30 +/-bbls of 2% KCl water. Pump 2% KCl water as needed to keep the well dead.
2. Set a CIBP at 3950' with 35' cement on top to cover the Abo perms.
3. Circulate hole w/10.0 ppg brine plugging mud w/25#/bbl of gel in the mud then pull the tubing to 1600' and spot a 100' cement plug from 1600' to 1500' to cover the top of the Glorieta. Pull the tubing to 918' and spot a 100' cement plug from 918' to 818' across the 10-3/4" casing shoe. Wait 3 hrs and tag this plug then pull the tubing up to the surface and set a 10 sx plug at the surface.
4. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

September 15, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACE

Title

PE

Date

9/21/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

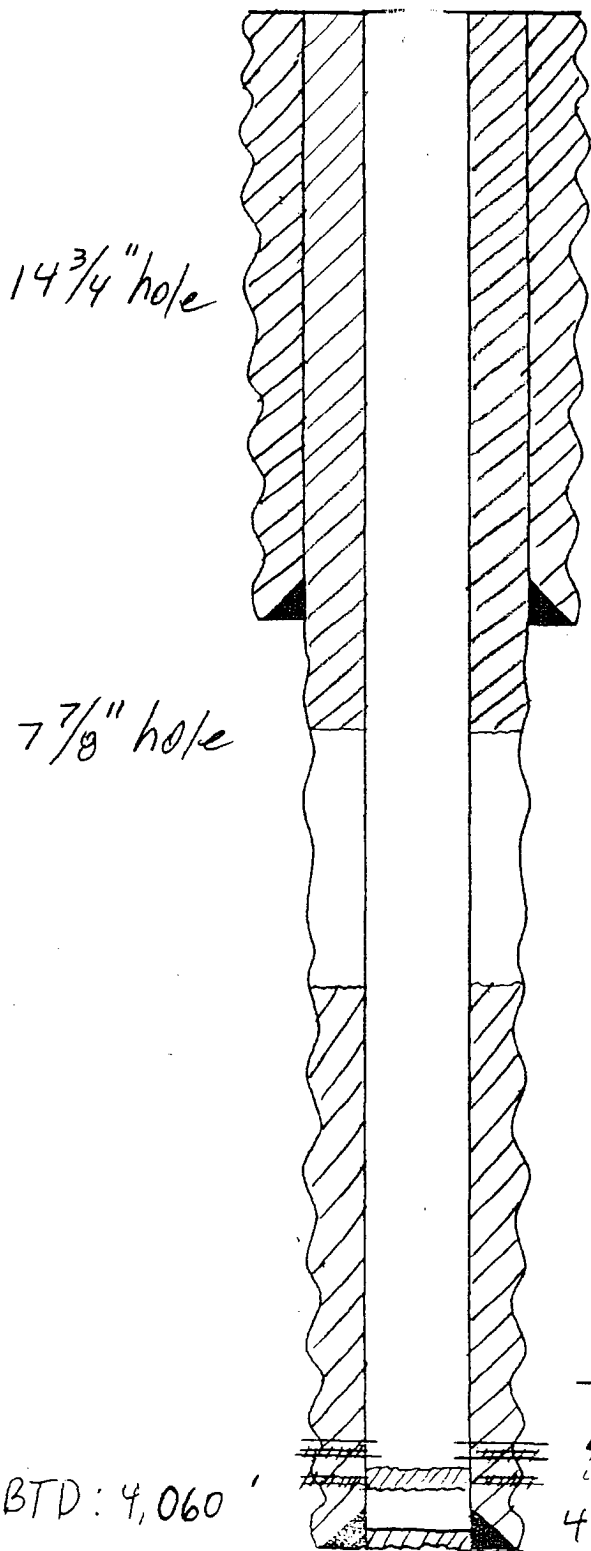
Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELLNAME: SARAH "UM" Fed. Com #1 FIELD: Pecos Slope Abo
 LOCATION: 1980' FSL & 1980' FWL Sec 15, T9S, R25E Chaves
 GL: 3,506.5 ZERO: _____ AGL: _____ KB: 3,514.5
 SPUD DATE: 6/30/82 COMPLETION DATE: 9/22/82
 COMMENTS: has been shut-in since 9/82

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
10 3/4" 40.5 #/ft, J-55 STC	868
4 1/2" 10.50 #/ft, J-55 STC	4,345



10 3/4" @ 868' CMTD w/ 750 SACKS, 1" 125 SACKS to surface
 1" fl 1,550' to surface w/ 365 SACKS of cmt

Before

TOC: 3,260', CBL

Abo

3,995 - 4,025' 22 holes, shot 2/9/01
 4,020 - 4,035' 10 holes, shot 01/2/02, sg20 2/2/01
 4,097 - 4,095' 5 holes,
 4 1/2" @ 4,345', CMTD w/ 375 SACKS

2 BTD: 4,060'

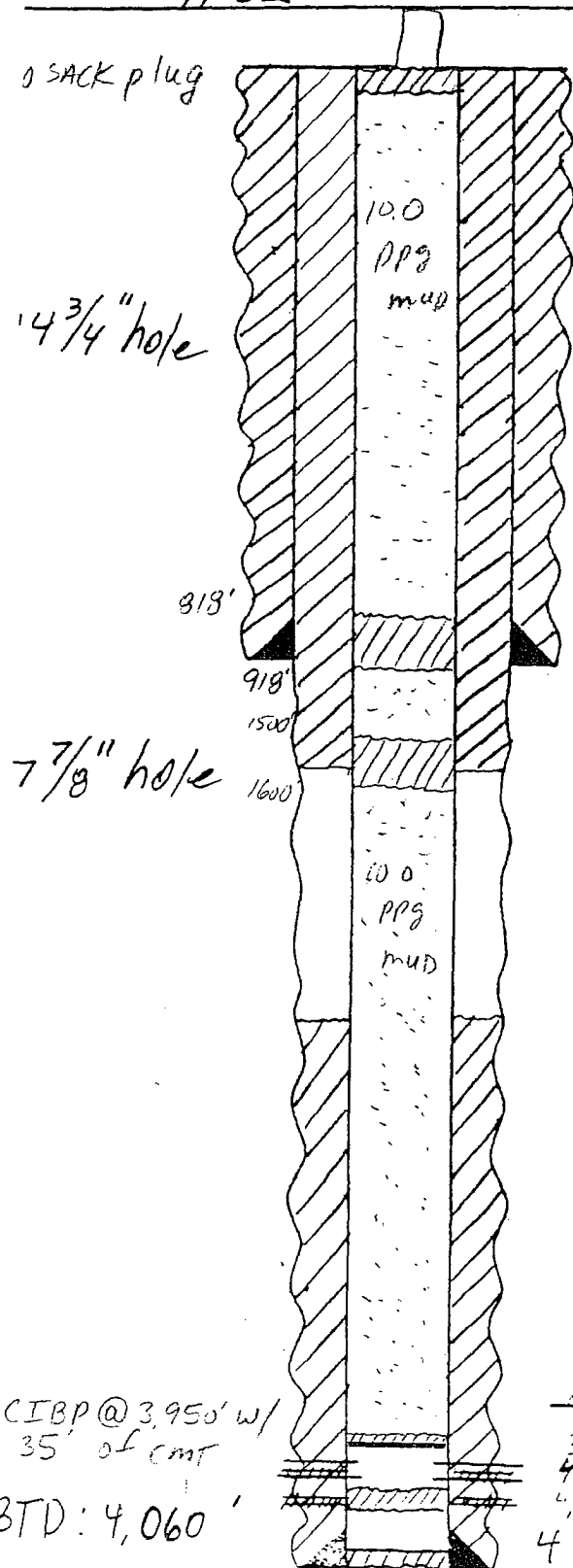
TD: 4,350'

- SKETCH NOT TO SCALE -

DATE: 11/11/01 JWP

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After

TOC: 3,260'; CBL

Abo

3,995' - 4,005' 22 holes, shot 2/9/01
 4,000' - 4,005' 10 holes, shot - 12/1/01, sg20 2/2/01
 4,007' - 4,009' 5 holes
 4 1/2" @ 4,345' CMTD w/ 375 SACKS

TD: 4,250' - SKETCH NOT TO SCALE -

DATE: 1/11/01 JWP