District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos	Rd., Azte	c, NM 87410			l Conservati 20 South St.					• •	ropriate District Office 5 Copies	
District IV 1220 S. St. Franc	eis Dr., Sai	nta Fe, NM 87:	505		Santa Fe, N						AMENDED REPORT	
	<u>I.</u>		EST FO	R ALL	OWABLE	AND AUT				ΓRANS	PORT	
¹ Operator n Yates Petrol						² OGRID Number 025575						
105 South Fo		³ Reason for F				Filing Code/ Effective Date						
Artesia, NM ⁴ API N	⁵ Pool N	Gas Connect 9/23/04 Tame Gas Connect 9/23/04 Fool Code										
30 – 005					Pine Lodge Abo						82850	
⁷ Property Code					⁸ Property Name				⁹ Well Number			
015					Blackwater A	CX Federal						
		Township	nship Range Lot.Idn		Feet from the North/Sout		Line 1	e Feet from the		West line East	County Chaves	
	ole Locatio	9S 22E		1980	South		000		Last	Chaves		
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line l	Feet from tl	e East	/West line	County	
12 Lse Code F	Code 13 Producing Method Code Date F 9/23/0		ate	¹⁵ C-129 Per	it Number 16 C-12		129 Effectiv	9 Effective Date		29 Expiration Date		
III. Oil 2	and Gas	Transpor		3/04						· · · · · · · · · · · · · · · · · · ·		
18 Transpor	ter	¹⁹ Tra	¹⁹ Transporter Name			²⁰ POD ²¹ O		3 22		POD ULSTR Location		
OGRID			nd Addres							and Description		
015694 N		P.	Refining C O. Box 1: ia, NM 8	59	2814000		O	Unit I of Section 7-T9S-R22E		7-T9S-R22E		
147021		Agave Energy Company			2814001 G			Unit I of Section 7-T9S-R22E		7_T0\$_D22F		
		105 Sou	th Fourth	Street	2814001				Unit 1 of Section 7-195-R22E		7-175-R22E	
		Artes	ia, NM 8	8210								
					16000						RECEIVED	
			a foot sa	Tax of			SEP 2 7 2004					
							y A	(2) Yes (2) E			JEF & 1 2004	
IV Pro	luced V	Votor										
IV. Proc	duced V) ULSTR	Location	and Description	on					OOD ARTESIA	
²³ POD 281	4002	²⁴ POI		Location	and Description	on Unit I of Sec	etion 7	-T9S-R22E				
23 POD 2814 V. Well	4002 Compl	24 POI etion Data		Location		Unit I of Sec					OOD ARTESIA	
23 POD 2810 V. Well 25 Spud Da	4002 Complete	²⁴ POI	Date		²⁷ TD	Unit I of Sec		²⁹ Perfo			OOD-ARTESIA	
23 POD 2810 V. Well 25 Spud Da	4002 Compl	24 POI etion Data	Date	Location	²⁷ TD	Unit I of Sec		²⁹ Perfo		34 Sac	OOD ARTESIA	
23 POD 2810 V. Well 25 Spud Da	4002 Complete	24 POI etion Data	Date		²⁷ TD	Unit I of Sec		²⁹ Perfo		34 Sac	OOD-ARTESIA	
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23 POD 2810 V. Well 25 Spud Da	4002 Complete	24 POI etion Data	Date		²⁷ TD	Unit I of Sec		²⁹ Perfo		34 Sac	OOD-ARTESIA	
23 POD 2814 V. Well 25 Spud Da 31 Ho	Complete Size	etion Data 26 Ready	Date		²⁷ TD	Unit I of Sec		²⁹ Perfo		34 Sac	OOD-ARTESIA	
23 POD 2810 V. Well 25 Spud Da	Complete Size	etion Data 26 Ready	Date 32 Casin	g & Tubir	²⁷ TD	Unit I of Sec	oth Set	²⁹ Perfo			OOD-ARTESIA	
V. Well 25 Spud Da 31 Ho	Complete Size I Test E	etion Data 26 Ready	Date 32 Casin ery Date	g & Tubin	²⁷ TD ng Size	Unit I of Sec	ength	²⁹ Perfo	rations	essure	30 DHC, MC ks Cement	
V. Well 25 Spud Da 31 Ho VI. Wel 35 Date New 41 Choke S	Complate Ole Size I Test D Oil	etion Data 26 Ready Data Data 36 Gas Deliv	Date 32 Casin ery Date	g & Tubin	Test Date	Unit I of Sec	ength	²⁹ Perfo	Tbg. Pro	essure	30 DHC, MC ks Cement 40 Csg. Pressure	
V. Well 25 Spud Da VI. Well VI. Wel 31 Ho VI. Wel 35 Date New 41 Choke S 47 I hereby cerbeen complied	Complete I Test D Oil ize tify that the sum of the	Pata 26 Ready Data 26 Ready Data 26 Ready Data A2 Oi the rules of the that the info	Date 32 Casin ery Date l e Oil Conformation g	g & Tubin	Test Date Water Division have	Unit I of Sec	ength	²⁹ Perfo	Tbg. Pro	essure F	30 DHC, MC ks Cement 40 Csg. Pressure 46 Test Method	
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