Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
1. Type of Well						
Oil Well Gas Well Other: INJECTION 2. Name of Operator Contact: TIFFANY A STEBBINS						
EXXONMOBIL CORPORATION	E-Mail: tiffany_a_stebbins@exxonmobil.com			30-015-28678-00-S1		
3a. Address	3b. Phone No. (include area code) Ph; 281.654.1936			10. Field and Pool, or AVALON	Exploratory	
HOUSTON, TX 77210-4358		Fx: 281.654.1948ECEIVED		AVALON		
4. Location of Well (Footage, Sec., 7	n) .			11. County or Parish, and State		
Sec 31 T20S R28E NENW 10	SEP 2 7 2004			EDDY COUNTY	′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize	cidize Deepen P		□ Produc	tion (Start/Resume)	□ Water Shut-Off
_	Alter Casing	Frac	ture Treat	□ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomplete		Other Workover Operati
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		Temporarity Abandon	
13. Describe Proposed or Completed Op	Convert to Injection	on Plug Back Wate		□ Water l		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following and RIH. Clean encountered, begin washing of the well. POOH with coiled to lubricator. RIH with 1.43" blan wireline. RDMO wireline unit. Release tubing from on/off too Lay down tbg. Make up new in 2-3/8" cement lined inj tbg. Lat psi. Release to prompt packer compression on packer. Circulated the properties of the Bond Pool of the	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.) I (CTU), N2 and liquid purout entire length of tbg (2 operations to clear the weg, RDMO Coiled Tubing Liking plug to profile nipple N/D tree, N/U Class IV Bol on packer at 2253'. Relnj tbg with seal assembly. Itch onto on/off tool and teat on/off tool. Run pup jo out kill weight fluid and rento on/off tool. Pressure to true and correct.	mps and BOP 253'). RIH to all long and BOP 253'). RIH to all long. Pump Jnit. MIRU wire in on/off tools (or lower) BO ease tool. PO Pressure test string to 30 ints to target applicate with colest csg to 600 and all long.	in file with BLM/BI e completion or recequirements, inclusing TD at 3834' injury water or KCleline unit with Cat 2252'. POOPE with 2-3/8" OH with tog and to 2500 ps 15,000 - 10,000 ps 1000 rosion inhibited	A. Required stompletion in a ading reclamation omhole asset. If fill is I brine to kill Class II BOP H with pipe rams. d seal assers and RIH will be dipacker for 30	absequent reports shall be new interval, a Form 316 on, have been completed, embly on E and mbly. ith Notify NMOCD 2 Prior to pressure t	filed within 30 days 0-4 shall be filed once and the operator has
Con	t Electronic Submission For EXXONMO nmitted to AFMSS for proc	BIL CORPOR	ATÍON, sent to t	he Carlsbad	•	
Name(Printed/Typed) TIFFANY A STEBBINS			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission)			Date 09/22/2004 AL OR STATE OFFICE USE NAME OF THE PROPERTY O			
	THIS SPACE PO	ON I LUENA			Tecord . Mile	
Approved By LES BABYAK			TitlePETROLE	EUM E NGIN	EER	Date 09/22/2
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office Carlsba	Pere		