

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1807' FNL & 835' FWL, UNIT E, SEC 6-T18S-R27E

RECEIVED

SEP 22 2004

000-ARTESIA

5. Lease Designation and Serial No.

LC-069274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fred 6 Federal #4

9. API Well No.

30-015-30099

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

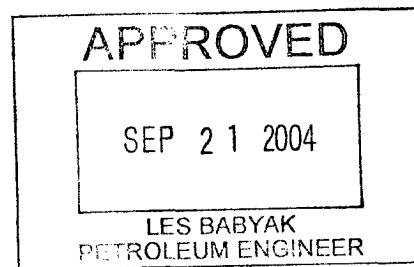
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing and rod string.
2. Set CIBP at 1950'.
3. Capped CIBP at 1950' with 25 sxs cement from 1703' to 1950'.
4. Circulated hole with 9.5 ppg mud.
5. Set CIBP at 1350'.
6. Capped CIBP at 1350' with 45 sxs cement. Tagged cement at 890'.
7. Set cement plug from surface to 60'.
8. Cut off casings 3' below ground level.
9. Installed dry hole marker.
10. Well plugged and abandoned on 9/11/04.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack
Title Engineering Technician

Date 9/17/04

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

Accepted for record - NMOCD

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Fred 6 Federal #4		Field: Red Lake (Q-GB-SA)	
Location: 1807' FNL & 835' FWL, Unit E, Sec 6-T18S-R27E		County: Eddy	State: NM
Elevation: KB 3384'; GL 3375'		Spud Date: 5/14/98	Compl Date: 5/29/98
API#: 30-015-30099	Prepared by: R Slack	Date: 9/17/04	Rev:

■ **ACTUAL P&A. Well Plugged & Abandoned on 9/11/04.**

17-1/2" Hole
14" Conductor @ 40'

12-1/4" Hole
8-5/8", 24#, J55, 8RD, ST&C, @ 1,095'
Cmt'd w/ 550 sxs. Cmt'd to surface.

San Andres Perfs
1388' - 1818'
acidized w/ 2500 gals 15% NeFe
frac'd perfs w/6000# 100 mesh & 90000

San Andres Perfs
2008' - 2161'
acidized w/ 1500 gals 15% NeFe
frac'd w/ 26000#, 20/40 brady & 18000# CRC

7-7/8" Hole
5-1/2", 15.5#, J55, 8RD, LT&C, @ 2,449'
Cmt'd w/ 425 sxs. Cmt'd to surface

9.5# Mud

9.5# Mud

Set surface cement plug @ 0' - 60'

Tagged cement @ 890'
45 sxs CI "C" cement 890' - 1350'. (8/27/04)

CIBP @ 1,350' (8/26/04)

25 sxs CI "C" Cement 1,703' - 1,950' (8/26/04)

CIBP @ 1,950' (8/26/04)

2402' PBD

TD @ 2450'