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Submit 3 Copies To Appropriate District	State of N	lew Mexico	Form C-103
Office District I	Energy, Minerals a	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV.	ATION DIVISION	30-015-32508 5. Indicate Type of Lease
District III	1220 South	St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA-1691
	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPI	EN OR PLUG BACK TO A	Chimay BAO State
PROPOSALS.) 1. Type of Well: Oil Well	Gor Well M Other		8. Well Number
	Oas well 🖂 Other	RECEIVED	1
Name of Operator Yates Petroleum Corporat	ion	SEP 2 4 7004	9. OGRID Number 025575
3. Address of Operator		OCD-ARTESIA	10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	000 /	Wildcat Atoka
4. Well Location	1000 0 10	NT 11 11 1	155
Unit Letter E:	1988 feet from the	North line and	155 feet from the West line
Section 2	Township 24		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4502'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volu	ımebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON PULL OR ALTER CASING		☐ CASING/CEMEN	
	WOZIII 22 00III 2		
OTHER:			ck and recomplete to Atoka
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
9/2/04 – Set 5-1/2" 17# composite plug at 10,150'. Perforate Morrow 10,066'-10,080' with 15 holes.			
9/7/04 – Acidize Morrow 10,066'-10,080' with 1500g 20% gelled IC HCL. 9/9/04 – Set 5-1/2" 17# AS-1 RBP at 9900'. Perforate Atoka 9750'-9762' (73).			
9/10-12/04 – Acidize Atoka 9750'-9762' with 2000g 7-1/2% IC HCL acid, 2000 scf/bbl N2.			
9/16/04 - Frac Atoka 9750'-9762' with 40# water frac with 447 bbls fluid, 30,000# 20/40 sand. Packer set at 9494'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Juna Hu	urta TITLE	Regulatory Compliance Su	pervisor DATE September 22, 2004
Type or print name Tina Hue	rta E-mail a	address: <u>tinah@ypcnm.</u>	<u>com</u> Telephone No. <u>505-748-1471</u>
For State Use Only			
APPROVED BY: DATE 2 8 2004			
Conditions of Approval (if any). FOR RECORDS ONLY			