

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator **Edge Petroleum Oper. Co., Inc.**

SEP 27 2004

3a. Address
1301 Travis, Suite 2000 Houston, TX3b. Phone No. (include area code)
713-427-88834. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1320' FWL & 1110' FSL Sec. 7, T16S, R30E5. Lease Serial No.
NM-77246. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
Henshaw 7 Federal #19. API Well No.
30-015-3267610. Field and Pool, or Exploratory Area
Wildcat11. County or Parish, State
Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/20/04 Perforated Lower Morrow from 10,840'-10,880'. Broke down formation with 41 bbls. 20% NE FE HCL. ATP 7600 psi @ 3.1 BPM. Formation would not flow. Set CIBP @ 10,810' w/ 20' cmt. on top.

4/27/04 Perforated Middle Morrow from 10,506'-10,591'. No fluid or gas entry. Set CIBP @ 10,490' w/ 17' cmt. on top.

5/14/04 Perforated Atoka from 10,206'-10,212'. Broke down with 1000 gallons 15% HCL. ATP 4980 psi @ 1.0 BPM. Small flare. SITP 140 psi. Set CIBP @ 9200' with 20' cement on top.

5/19/04 Perforated Cisco Canyon from 8952'-8954' & 8966'-8970'. Acidized with 1500 gallons 15% HCL. ATP 5100 psi @ 2.4 BPM. Swabbed water. Set CIBP @ 8940' with 20' cement on top.

5/21/04 Perforated Cisco Canyon from 8832'-8852'. Swabbed black water. Set CIBP @ 8820' with 20' cement on top.

6/01/04 Perforated Cisco Canyon from 8696'-8706'. Swabbed water. Set CIBP @ 8690' with 20' cement on top.

6/02/04 Perforated Cisco Canyon from 8628'-8638'. Swabbed water with a show of gas. Set CIBP @ 8615'.

6/04/04 Perforated Cisco Canyon from 8552'-8559' & 8595'-8600'. Swabbed 8 bbls. oil & 105 bbls. water. Set RTBP @ 8584'. Acidized 8552'-8559' with 1000 gallons HCL @ 2500 psi @ 3 BPM. Swabbed 16 BO, 75 BW. POOH w/ RTBP & set CIBP @ 8590'.

6/22/04 Perforated Cisco Canyon from 8478'-8482', 8485'-8488', 8494'-8498', 8508'-8510', 8512'-8514', 8518'-8522', 8526'-8528', 8534'-8536'. Acidized with 2500 gallons 15% HCL @ 2215 psi @ 3 BPM. Swabbed 15 BO & 110 BW.

8/07/04 Placed well on pump. Pumped 15 BOPD, 0 MCFD, 152 BWPD on 8/27/04.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jim Keisling

Title V.P. Production

Signature

Date

09/17/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

SEP 24 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GREY WOLF

INCLINATION REPORT

DATE: 06/10/04

WELL NAME AND NUMBER Henshaw 7 Fed #1
LOCATION: Sec 7, T16S, R30E
OPERATOR: Edge Petroleum Oper. Co., Inc
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
1.50	1031	0.75	5023	1.50	7364		
1.00	1426	0.50	5370	1.25	7651		
0.50	1686	2.00	5684	1.00	8096		
1.00	1934	0.75	5688	0.75	8650		
1.00	2437	0.75	5972	1.00	9111		
1.00	2694	1.25	6320	1.25	10193		
1.00	3022	2.00	6415	0.75	10950		
0.75	3343	1.25	6510				
1.00	3695	2.00	6615				
0.50	4121	2.00	6729				
0.25	4422	2.50	6857				
0.50	4705	1.75	7238				

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 18th day of June, 2004.

My Commission Expires:

Grey Wolf Drilling Company L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

