

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.-Dist. 2
1001 W. Grand Avenue
Alamosa, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						RECEIVED SEP 27 2004	
BURNETT OIL CO., INC. 817/332-5108						STEVENS B	
3. ADDRESS OF OPERATOR						9. WELL NO.	
BURNETT PLAZA- SUITE 1500						3 (API 30-015-33132) SI	
801 CHERRY STREET- UNIT #9 FORT WORTH, TX 76102-6881						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						LOCO HILLS PADDOCK	
At surface UNIT E, 2260' FNL, 990' FWL						11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below SAME AS SURFACE						SEC 13, T17S, R30E	
At total depth SAME AS SURFACE						12. COUNTY OR PARISH	
14. PERMIT NO. 3160-3						EDDY	
DATE ISSUED 12/3/2003						13. STATE	
						N. M.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*		19. ELEV. CASINGHEAD		
7/24/2004	8/06/2004	8/28/2004	3709' GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
5420'	5364'			X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
4587'- 4898' CEDAR LAKE YESO(LOCO HILLS PADDOCK)					NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR					NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.30#	505'	14-3/4"	150 sks C w/Thix, 845 sks.C W/2% CaCl ₂			
7"	23#	5396'	8-3/4"	2350 sks. CL"C" & Poz mix & 250 sks C in Two Stages			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8"	5106'						
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4587'- 4898' Total 24 holes @ 1 SPF.							
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4587'- 4898' ACIDIZE W/2000 GALS 15% NEFE			
				4587'- 4898' 36,985 Gals 20% Hot HCL w/57,514 Gals			
				WF"G" (R33) gel w/5100# 100 mesh sand			
				4587'- 4898' 5,000 Gals 15% HCL Acid			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
8/28/2004		Pumping 25 x 20 x 20 RWTC			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
9/7/2004	24			112	136	540	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
SOLD TO FRONTIER, INC. THROUGH STEVENS B TANK BATTERY.				SEP 24 2004 BELTON MATHEWS			
35. LIST OF ATTACHMENTS							
DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		PETROLEUM ENGINEER			9/21/2004		

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

NAME

MEAS. DEPTH

TRUE
VERT. DEPTH

SURFACE
330
505'
1197'
1682'
2290'
2663'
2990'
4561'

1960

2004 SEP 23 AM 10:18

RECEIVED