District I .
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Aztec	, NM 87410		12:	20 Sout	h St	Francis I	Or.					5 Copies	
District IV 1220 S. St. France	is Dr., San	ta Fe, NM 87:	505				M 87505					П	AMENDED REPORT	
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⁷ Proper	⁸ Property Name									9 W	Vell Number			
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