Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM64583

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other					CHASE 11 FED COM 2	
2. Name of Operator DEVON ENERGY PRODUCT	INDA GUTHF E-Mail: linda.gut		9. API Well No. 30-015-33350-00-X1			
20 NORTH BROADWAY SUITE 1500 Ph: 4 OKLAHOMA CITY, OK 73102 Fx: 40			No. (include area code) 228.8209 52.4621 RECEIVED		10. Field and Pool, or Exploratory E CARLSBAD-MORROW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22S R27E NENW 660FNL 1480FWL					11. County or Parish, and State	
			SEP 2:3 7004		EDDY COUNTY, NM	
			666	PIESIA		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE 1	IATURE O	F NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACTION				OF ACTION		
- Notice of Intent	□ Acidize	□ Deepe	Deepen		tion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing Fracture		re Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report	Report Casing Repair		Construction	□ Recomp	olete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	Plug a	□ Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ P		Back Water D		Disposal	
determined that the site is ready for f 08/17/04 Spud 17 1/2" hole 08/18/04 Ran 13 3/8" 48# J55 Did not circ cmt. Ran temp st circ 60 sx to pit. 08/19/04 WOC 24 hrs. Test 08/22/04 TD 12 1/4" hole @ 2 Class C, 2nd lead 500 sx 35:6 1604 cu ft Cl C w/ 1/4#/sk cell form temp = 98 degrees, est 8 psi - held. 09/12/04 TD 8 3/4" hole @ 12 09/16/04 Ran 272 jts 5 1/2" 1	5 ST&C csg @ 508'. Cmt urvey. TOC @ 133'. Tag of csg to 1250 psi- Held. 2685'. Ran 61 jts 9 5/8" 36 35 Poz, tail w/ 250 sx Class oflake + 6% bentonite. Ap 3 hr compressive strength	6# J55 ST&C (s C. Circ 230 pprox temp slu = 500 psi. W(csg @ 2685' sx to pit. Ap rry = 92 deg DC 18 hrs.	'. Cmt lead w/ oprox volume = grees, est min Test csg to 10	200 sx = 900	
14. I hereby certify that the foregoing is Co Name (Printed/Typed) LINDA GU	#Electronic Submission For DEVON ENERG Immitted to AFMSS for proc	Y PRODUCTION Sessing by LINI	N CO L P, se DA ASKWIG	ent to the Carlsi	oad 04LA0849SE)	
Name(27)med/2/ped/ EINDA GOTTINE			THE REG	ULATORT SP	ECIALIST	
Signature (Electronic S	Submission)	1	Date 09/21	1/2004		
	THIS SPACE FO	R FEDERAL	OR STAT	E OFFICE U	SE	
Approved By ACCEPTED			LES BA TitlePETRO	BYAK LEUM ENGINI	EER	Date 09/22/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly hin its jurisdict	and willfully to n	nake to any department or a	gency of the United