

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-33470

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

Angel Draw 2 St Com

8. Well No.  
#1

9. Pool name or Wildcat  
Angel Ranch; Atoka -Morrow 70310

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

RECEIVED  
SEP 24 2004

2. Name of Operator  
Mewbourne Oil Company 14744

3. Address of Operator  
PO Box 5270 Hobbs, NM 88241

4. Well Location

Unit Letter P : 990 feet from the South line and 660 feet from the East line

Section 2 Township 20S Range 27E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3372' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/17/04...MI & spud 17 1/2" hole. Lost returns @ 332'. TD'd @ 456'. Ran 456' 13 3/4" H40 ST&C csg. Cemented with 180 sks Class "H" Thixsad with additives. Mixed @ 14.6 #/g with 1.51 cf/sk yd. Followed with 220 sks 35:65 Poz C with additives. Mixed @ 12.5 #/g with 1.94 cf/sk yd. Tail with 220 sks Class "C" with 2% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Plug down at 4:00 pm 09/17/04. (Notified OCD) Had partial returns while circulating. Lost returns while cementing. WOC 6 hrs. Ran Temp Survey (TOC @ 338'). 1" in 5 stages.

Set 1st Plug @ 330' w/50 sks "C" w/4% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. WOC. Tag @ 220'.  
Set 2nd Plug @ 220' w/100 sks "C" w/4% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. WOC. Tag @ 120'.  
Set 3rd Plug @ 120' w/100 sks "C" w/4% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. WOC. Tag @ 110'.  
Set 4th Plug @ 110' w/50 sks "C" w/4% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. WOC. Tag @ 68'.  
Set 5th Plug @ 68' w/100 sks "C" w/4% CaCl2. Mixed @ 14.8 #/g with 1.34 cf/sk yd. Circulate 25 sks to pit.

At 2:00 am on 09/18/04, test BOPE and 13 3/4" casing to 1200# for 30 mins, held OK. Drilled out with 12 1/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 09/22/04

Type or print name Kristi Green

Telephone No. 505-393-5905

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE SEP 28 2004

Conditions of approval, if any: