N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (November 1983) (Formerly 9-331)

1301 Wsu Grand Ayenue Budget Bureau No. 1004-0135 **UNITED STATES** BUREAU OF LAND MANAGEMENT ARTESIA, TANKESIA SELECTION OF LAND MANAGEMENT ARTESIA, TOTAL CONTROL OF LAND MANAGEMENT ARTESIA SELECTION OF LAND MANAGEMENT ARTESIA

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. LC 069641 6. API Well No. SUNDRY NOTICES AND REPORTS ON WELLS 30-015-03845 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME. OTHER OII GAS West Henshaw Premier Unit Tract WELL **WELL** Injection 8. FARM OR LEASE NAME NAME OF OPERATOR West Henshaw Premier Ut Tr 6 Forest Oil Corporation ADDRESS OF OPERATOR 9 WELL NO P.O. Box 2568 Hobbs, New Mexico 88241 6 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements RECEIVED 10. FIELD AND POOL, OR WILDCAT West Henshaw Grayburg At surface 11. SEC., T., R., M., OR BLK. AND SEP 2 9 2004 SURVEY OR AREA 3300' FSL & 1980' FEL PICH WITESIA Sec. 3-T16S-R30E Unit O 12. COUNTY OR PARISH 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3879.5' GL N.M. Eddy County Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT * REPAIR WELL **CHANGE PLANS** (Other)_ (Note: Report results of multiple completion on Well (Other) Plug & Abandon Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Forest Oil requests approval to plug and abandon Grayburg/Premier injector by the procedure listed below. Perforations: Premier: 2840'-2861' (Open hole) MIRU unit, ND WH, NU BOP, Release pkr. POH w/2-3/8" tbg, and pkr. RIH w/4-3/4" bit and 2-7/8". 6.5# tbg. RIH to +/- 2830'. POH w/bit. 2 RIH w/5-1/2" RBP and pkr. Set RBP at +/- 2800'. Test csg. to locate any possible csg. leaks. Release pkr. and plug. POH w/same. 3. RU WL company. RIH and set CIBP at +/- 2800' and dump 25' of cmt. on plug. Perforate w/4 holes at 2150'. RD WL. RIH w/cmt. retainer and set at 2050'. RU cmt. company. Sting into retainer and pump 75 sks. cmt. Rélease f/retainer and POH. 6. RU WL. Perforate w/4 holes at 430'. RD WL. RIH w/pkr. and set at +/-250'. Pump 75 sks. cmt. Leave no less than 100' cmt. in csg. Let cmt. set, release pkr. and tag cmt. top. POH w/pkr. 8 Set 60' cmt. plug f/63' to 3'. RD cmt. company. RDMO. Set dry hole marker. APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SEP 27 2004 SPECIAL STIPULATIONS ATTACHED 18. I hereby certify that the foregoing is true and correct. LES BABYAK PETROLEUM ENGINEER TITLE Production Tech II Accepted for record . NRSOCD (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

See Instruction On Reverse Side

OPERATOR: FOREST OIL CORD WELL: WETHENSHOW PROMIERTR6#6. LEASE No.: LC-069641 LOCATION: 3300 FSL \$ 1980 FEL -SEE 3 - T165-R30E OMT PLUG & SURFACE NO CMT HERE TOC = 250' BY CALE (103/4" CSG IN B/4" HOLE @ 1.32 FT 3/5x060) PERFO 430' - PUMP SUFFICIENT COUT FROM 50' BELOW LOTY'S HOE TO SURFACE 103/4" @ 432 CMTD W/ 755x LEAVE CAT PULC 103/4°CSG SHOE PRIM 382'-482' AND TAG Solt 1205 PERFERISÓ - PUMP SUFFICIENT CONT TO FILL ANNULUS UP TO BTM SALTE 1205'
TEC = 2421' BY CALC (5/2°CS6 IN 7% HOLE @ 1.32 FT/SK @ 60%) CIBP@ 2800 w/ 25 SX CMT ON TOP 5/2"02833' COUTD W/ 905X