

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.
30-015-33445

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lost Tank 35 State **RECEIVED**

8. Well Number

13

SEP 29 2004

9. OGRID Number

017891

10. Pool name or Wildcat
Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

CONFIDENTIAL

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East line

Section 35

Township 21S

Range 31E

NMPM Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3546'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr Eng Tech DATE 09/28/04

Type or print name Cathy Wright E-mail address: 432-685-8100 Telephone No.

(This space for State use)

APPROVED BY TITLE DATE SEP 29 2004
Conditions of approval, if any: **FOR RECORDS ONLY**

Pogo Producing Company
Lost Tank 35 State #13
A/35/T21S/R31E
Eddy County, NM
30-015-33445

Spud & Set Surface Csg – MIRU Capstar #9. Spud well @ 04:30 hrs 08/07/04. Drld 17-1/2" hole to 870'. TD reached @ 10:00 hrs 08/08/04. Ran 19 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 500 sks Lite + additives @ 12.4 ppg followed by 150 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 130 sks to surface. Plug down @ 22:30 hrs 08/08/04. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg – Drld 11" hole to 4144'. TD reached @ 15:00 hrs 08/17/04. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1000 sks Cl "C" @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 110 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg – Drld 7-7/8" hole to 8350'. TD reached @ 02:00 hrs 08/25/04. Logged well w/ Baker Atlas. Ran 187 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 600 sks Cl "H" + add @ 15.7 ppg. Circ 80 sks to surface. Cmt'd 2nd stage w/ 560 sks Cl "C" + add @ 14.1 ppg. Circ 93 sks to surface. Cmt'd 3rd stage w/ 210 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl₂ @ 14.8 ppg. Circ 27 sks to surface. CBL ran 08/31/04. TOC @ surface.