

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-33445
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Lost Tank 35 State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 13	
2. Name of Operator Pogo Producing Company		9. Pool name or Wildcat Lost Tank Delaware	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		10. Date Spudded 08/07/04	
4. Well Location Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line Section 35 Township 21S Range 31E NMPM Eddy County		11. Date T.D. Reached 08/25/04	
12. Date Compl. (Ready to Prod.) 09/16/04		13. Elevations (DF & RKB, RT, GR, etc.) 3546	
14. Elev. Casinghead 3547		15. Total Depth 8350	
16. Plug Back T.D. 8260		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-8350	
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 8182-8212, 7866-7884		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run HDIL/DAL, ZDL/CN/DAL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/3	48	870	17-1/2	650 sks	
8-5/8	32	4144	11	1200 sks	
5-1/2	15.5 & 17	8350	7-7/8	1570 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	7757

26. Perforation record (interval, size, and number) 8182-8212 (1 spf) 7866-7884 (2 spf)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8182-8212 7866-7884 AMOUNT AND KIND MATERIAL USED Acdz w/ 1200 gals 7-1/2% acid Frac w/ 121,000# 16/30 SLC Acdz w/ 1200 gals 7-1/2% acid Frac w/ 121,000# 16/30 SLC
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28. PRODUCTION		Date First Production 09/16/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/19/04	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - BbL 3	Gas - MCF 20	Water - BbL 355	Gas - Oil Ratio 6667:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - BbL	Gas - MCF	Water - BbL	Oil Gravity - API - (Corr.) 41.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Alvin Isbell
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30. List Attachments C-104, Sundry, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Wright Printed Name Cathy Wright Title Sr Eng Tech Date 09/28/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		3950	Basal Anhydrite				
		4322	Delaware Lime				
		4416	Bell Canyon				
		5721	Cherry Canyon				
		6542	Brushy Canyon				
		8250	Bone Spring				

Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

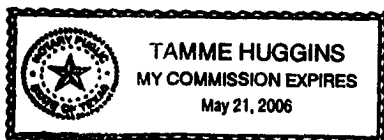
CONFIDENTIAL

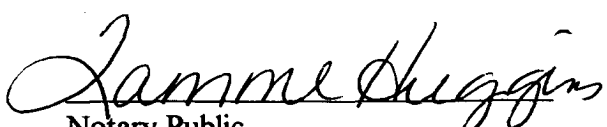
Lost Tank 35 State # 13
Eddy County, New Mexico

181	1.81	3/4	1.31	2.38	2.38
421	2.4	1/2	0.88	2.10	4.48
870	4.49	1 1/4	2.19	9.82	14.30
1125	2.55	1 1/4	2.19	5.58	19.88
1408	2.83	1 1/4	2.19	6.19	26.07
1750	3.42	1	1.75	5.99	32.05
2001	2.51	3/4	1.31	3.29	35.35
2253	2.52	1 1/4	2.19	5.51	40.86
2509	2.56	1 1/2	2.63	6.72	47.58
2824	3.15	2	3.50	11.03	58.60
3076	2.52	1 1/2	2.63	6.62	65.22
3391	3.15	3/4	1.31	4.13	69.35
3706	3.15	3/4	1.31	4.13	73.49
4114	4.08	1 1/4	2.19	8.93	82.41
4487	3.73	1 1/4	2.19	8.16	90.57
4833	3.46	3/4	1.31	4.54	95.11
5179	3.46	1 1/4	2.19	7.57	102.68
5525	3.46	3/4	1.31	4.54	107.22
5872	3.47	1	1.75	6.07	113.30
6250	3.78	1	1.75	6.62	119.91
6596	3.46	3/4	1.31	4.54	124.45
6942	3.46	1	1.75	6.06	130.51
7320	3.78	3/4	1.31	4.96	135.47
7667	3.47	1 1/4	2.19	7.59	143.06
8016	3.49	1	1.75	6.11	149.17
8350	3.34	1	1.75	5.85	155.01


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 1st day of Sept., 2004 by Michael Roghair, General Manager CapStar Drilling, L.P.




Notary Public