

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center; font-size: 1.2em;">30-015-33150</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">MILKY WAY FEE</div>				
2. Name of Operator <div style="text-align: center; font-weight: bold;">MARBOB ENERGY CORPORATION</div>	8. Well No. <div style="text-align: center; font-weight: bold;">#2</div>				
3. Address of Operator <div style="text-align: center;">PO BOX 227, ARTESIA, NM 88211-0227</div>	9. Pool name or Wildcat <div style="text-align: center;">CARLSBAD; MORROW, SOUTH</div>				
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded <div style="text-align: center;">1/2/04</div>	11. Date T.D. Reached <div style="text-align: center;">2/3/04</div>	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">10/5/04</div>	13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3105' GL</div>	14. Elev. Casinghead	
15. Total Depth <div style="text-align: center;">11830'</div>	16. Plug Back T.D. <div style="text-align: center;">11158'</div>	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">2</div>	18. Intervals Drilled By <div style="text-align: center;">0 - 11830'</div>	Rotary Tools <div style="text-align: center;">0 - 11830'</div>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">10648'-10951' ATOKA 11134'-11141' MORROW</div>				20. Was Directional Survey Made <div style="text-align: center;">NO</div>	
21. Type Electric and Other Logs Run <div style="text-align: center;">NONE</div>			22. Was Well Cored <div style="text-align: center;">NO</div>		

23. EXISTING CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	407'	17 1/2"	475 SX, CIRC	NONE
9 5/8" J55	36#	1712'	12 1/4"	580 SX, CIRC	NONE
7" L80	23"	9000'	8 3/4"	1550 SX, CIRC	NONE
4 1/2" P110	11.6#	11818'	6 1/8"	340 SX, TOC 7175'	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10945'	

26. Perforation record (interval, size, and number) <div style="text-align: center;">11134' - 11141' (12 SHOTS)</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11134'-11141'</td> <td>ACDZ W/ 1000 GAL 15% NEFE ACID</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11134'-11141'	ACDZ W/ 1000 GAL 15% NEFE ACID				
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11134'-11141'	ACDZ W/ 1000 GAL 15% NEFE ACID								

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
10/5/04	FLOWING	PROD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/6/04	24			0	27	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments NONE							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature				Printed Name **DIANA J. CANNON** Title **PRODUCTION ANALYST** Date **10/8/04**			
E-mail Address **PRODUCTION@MARBOB.COM**							