Form 3160-5 (April 2004)

## N.M. Oil Cons. DIV-Dist. 2

UNITED ST1391 W. Grand Avenue BUREAU OF LAND MANAGERS IN 88210

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

## 5. Lease Serial No.

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DRY	NOTICES	AND	REPORTS	ON	WELLS	LNWNW31200

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other Werthiem 34 Fed 2. Name of Operator #1 Nearburg Producing Company 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-015-00117 432/686-8235 RECEIVED 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cemetary: Morrow 1980 FSL and 660 FEL, Sec 34-19S-25E OCT 0 6 2004 11. County or Parish, State DOD:MOTES 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Spud Change Plans Plug and Abandon Temporarily Abandon Surface, prod csq Final Abandonment Notice Convert to Injection Plug Back Water Disposal and rig release 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Spud well 8/7/04 Drld to 1110'. RU csg crew and ran 24 jts 10-3/4 32.75# K55 LTC csg. Set @ 1110'. Cmt as follows: Stage 1 - 305 sxs Class C + additives. Circ 4 sxs to pit. Stage II - Lead 950 sxs Class C and tail w/ 100 sxs Class. Circ to Surface. WOC 20 hrs. NU BOPE and cut off csg. Test csg to 1000 psi for 30 mins. OK. TIH w/ drlg assembly. Drld to 9736'. RU csg crew and ran 225 jts 4-1/2 11.6# N80 and J55 LTC and BTC csg. Set @ 9736'. Cmt as follows: 420 sxs Class C + addtives. Estimate TOC @ 8000'. ND and SeC EMPLED GUD ROME DOS and Jet pits. Released rig @ 2200 hrs 9/15/04. OCT - 4 2004 LES BABYAK PETROLEUM ENGINEER I hereby certify that the foregoing is true and correct Name (Printed Typed) Title &arah\ Jordan Production Analyst Date 9/28/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.