Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

| DEPARTMENT OF TIBO1EMVR C | Grand Aven | ue by |
|---------------------------|------------|--------------------|
| BUREAU OF LAND MANAGEMENT | NA 0004 | 5 Least Serial No. |

SUNDRY NOTICES AND REPORTS ON WELL 88210 Do not use this form for proposals to drill or to re-enter an

LC-029437 6. If Indian, Allottee or Tribe Name

| abandoned well. Use Form 3160 - 3 (APD) for such proposals. | | | | |
|---|--|---|---|---|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side | | 7. If Unit or CA/Agreement, Name and/or No. | | |
| 1. Type of Well Oil Well 2. Name of Operator CBS OPERATING 3a. AddressP O BOX 22 | Gas Well Other | 001.0 | 6 2004 ATESIA | NORTH SQUARE LAKE UNIT 8. Well Name and No. NORTH SOUARE LAKE UNIT 20 9. API Well No. 30-015-04936 |
| MIDLAND T | TX 79 70 2 432/685-0878 10. Field and Pool, or Exploratory Area | | , , , | |
| 660' FNI & 1980' FEL UL B Sec. 30 T16S R31E | | SQUARE LAKE GB SA 11. County or Parish, State EDDY NM EPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Notice of Intent Subsequent Report Final Abandonment Notice | Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal | | | |
| If the proposal is to deepen dire Attach the Bond under which the following completion of the in- | ectionally or recomplete horizontally he work will be performed or provic volved operations. If the operation i | y, give subsurface locations and the Bond No. on file with B results in a multiple completion | I measured and true LM/BIA. Require nor recompletion in | y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ttion, have been completed, and the operator has |

- determined that the site is ready for final inspection.) . Pursuant to New Mexico Oil Conservation Division Order PMX-224
- . MI&RU Trip production equipment out of hole.
- . Pull Cement Bond Log to confirm adequate cement below and at least 300' above injection interval and confirm surface cement sheath. Remedy if required.
- . Reperforate and/or acidize injection interval in Grayburg-San Andres.
- . RIH with injection packer and plastic coated tubing to no more than 100' above injection interval.
- . Circulate packer fluid up backside to surface. Set packer and pressure test casing for Mechanical Integrity.
- . Install pressure gauge on casing-tubing annulus.
- . Initiate water injection into Grayburg-San Andres.

| 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) | · | | |
|--|----------------------------------|--|--|
| M. A. Sirgo, IK | Title Engineer | | |
| Signature () Signature | Date October 1, 2004 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved by (ORIG. SGD.) ALEXIS C. SWOBODA | TRETROLEUM ENGINEER OCT 0 5 2004 | | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease. Office which would entitle the applicant to conduct operations thereon. | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crimer of any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations and any matter within its jurisdiction. | | | |
| (Instructions on page 2) | ····· | | |