Form 3160-5 (April 2004)

AsMiteOil Cons. DIV-Dist. 12 DEPARTMENT OF THE INTERIOR EXPEDITE S. Lease Serial No.

FORM APPROVED CM B No. 1014-017

LC-063927

SUNDRY NOTICES AND AERORIS ON WELLS 9210 Do not use this form for proposals to drill or to re-enter an abandoned well like Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other	RECEIVED	NORTH SQUARE LAKE UN 8. Well Name and No.	
2 Name of Operator CBS OPERATING		OCT 0 6 2004	NORTH SQUARE LAKE UNIT 9. API Well No.	
Ba Address POBOX 22	236	3b. Phone 100 Market 100 St. 100	30-015-20183	
MIDLAND TX 79702		432/685-0878	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			SQUARE LAKE GB SA	
10001 Hat - 101	001 DDT III T	11. County or Parish, State		
1980' FSL & 19	RO. EFF OF 2	Sec. 19 T16S R31E	EDDY NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
	TYPE OF ACTION			
TYPE OF SUBMISSION		TYPE OF ACTION		
	Acidize	TYPE OF ACTION Deepen Production (S	start/Resume) Water Shut-Off	
TYPE OF SUBMISSION Notice of Intent	Acidize Alter Casing		start/Resurge)	
Notice of Intent	<u> </u>	Deepen Production (S		
	Alter Casing	Deepen Production (S	Well Integrity Other	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days

- . Pursuant to New Mexico Oil Conservation Division Order PMX-224
- . MI&RU Trip production equipment out of hole.
- . Pull Cement Bond Log to confirm adequate cement below and at least 300' above injection interval and confirm surface cement sheath. Remedy if required.
- . Reperforate and/or acidize injection interval in Grayburg-San Andres.
- . RIH with injection packer and plastic coated tubing to no more than 100' above injection interval.
- . Circulate packer fluid up backside to surface. Set packer and pressure test casing for Mechanical Integrity.
- . Install pressure gauge on casing-tubing annulus.
- Initiate water injection into Grayburg-San Andres.

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14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)			
M. A. Sirgo, III	Title	Engineer	
Signature (1) Sugar ID	Date	October 1, 2004	
THIS SPACE FOR FEDERAL			
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	(P)	ETROLEUM ENGINEER	OCT 0 5 200
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	nt or		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime fasting	person kr	nowingly and willfully to make to any departm	ent or agency of the United

(Instructions on page 2)