Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District\_I 1625 N. French, Hobbs, NM 88240 District II 811 South First, Artesia, NM 87210

State of New Mexico Energy, Minerals and Natural Resources

Revised March 25, 1999 WELL API NO.

Form C-105

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

30-015-32353 5. Indicate Type Of Lease

1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe, NM 87505					6.	STATE X FEE 6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
Ia. Type of Well: OIL WELL GAS WELL ZDRY OTHER											7. Lease Name or Unit Agreement Name  Gordon 23 State Com					
b. Type of Completion		_	n Pili	; — i	DIFF 🗂					İ	ordon 2	3 State	COM			
NEW WORL	ŘШ	DEEPEN	BAC	к ———	DIFF. RESVR. C	THER	P&ARE(	CEN	ÆD							
2. Name of Operator 8. Well No.																
EOG Resources Inc.  OCT 1 2 7004 1  3. Address of Operator  9. Pool name or Wildcat											$\dashv$					
P.O. Box 2267 Midland, Texas 79702																
4. Well Location	MIC	mana, ic	<u> </u>	<u> </u>							INEL KA		Lawii			
Unit Letter N : 997 Feet From The South Line and 1445 Feet From The West Line																
Section 23 Township 19S Range 27E NMPM Eddy County																
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casingh 3480 GR								Casinghead								
15. Total Depth 16. Plug Back T.D. 11115 10330					17. If Multiple Many Zon	e Compl. es?		B. Intervals rilled By		Rotary T	•		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made																
9754-9762, Strawn No																
21. Type Electric and Other Logs Run  22. Was Well Cored																
23.			CASI	NG RE	CORD (Re	nort a	11 strings	set i	n we	11)	No_				·	
					TH SET	OLE SIZE				CEMENTING RECORD			AMOUNT PULLED			
				404		14 3	14 3/4			240 sx						
8 5/8				2514		11			650 sx							
2 7/8		6.5		11078		7 7/8		500 sx				7690				
2 170		, 110/			7 770		300 BX			$\neg$	† <i>``</i> ``					
				<del></del>				-							<del></del>	
24.			LINI	ER RECO	ORD		25.		5.	TUBING I		ECORD		_		
SIZE TO				TOM SACKS C		EMENT SCREEN		-	SIZE			DEPTH				Т
26. Perforation record	(interv	al, size, and n	umber)				27. AC	D, SI	TOF,	FRAC	TURE, C	EMENT, S	SQEE	ZE, E	ETC.	
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED																
9754-9762 36 holes																
							<u> </u>							-		
28.					PRODIC	CTIO	N			1						
					PRODUCTION  ng, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) P&A 9/14/04				or Shut-in)		
Date of Test Hours Tested C		hoke Size	Prod'n Fo Test Perio	r Oil - Bbl.			Gas - MCF Water			ter - Bbl.	<u> </u>					
Flow Tubing Casing Pressure Press.		C H	Caculated 24- Oil - Bbl.		Gas - MC		ICF	Water - ]		Bbl.	Oil Gravity -		- API -(Corr.)			
29. Disposition of Gas	(Sold,	used for fue					<del></del>				Test V	Witnessed B	у		<del></del>	
30. List Attachments			₹		,,	· <del>-</del>					<del></del>					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
					Printed Name				Titl	Title Regulatory Analyst Date 10/8/04						
•		//														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Salt			T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash	T. Kirtla T. Pictur T. Cliff T. Meno T. Point T. Mano T. Gallo Base Gr T. Dako T. Morr T. Todi T. Entra T. Wing T. Chin T. Perm	and-Fruit red Cliffs House efee t Lookou cos ip reenhorn ota rison ilto ada gate le nain	t	TTTTTTTTTTTTTTTTT
NY 4.0							OIL OR GAS SANDS OR ZONES
			to				to
No. 2, from			to	No. 4	, from	• • • • • • • • • • • • • • • • • • • •	to
No. 1, fr No. 2, fr	omom		IMPORTANT ow and elevation to which water rose to to to THOLOGY RECORD	e in hole.		feet	
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology