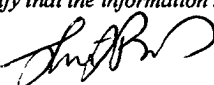


DHC-3296

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-32888			
		5. Indicate Type of Lease STATE ☐ FEE ☒			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER				7. Lease Name or Unit Agreement Name RECEIVED Otis 1 OCT 07 2004 ODD-ARTESIA	
2. Name of Operator Mewbourne Oil Company				8. Well No. 2	
3. Address of Operator P. O. Box 7698, Tyler, TX 75711				9. Pool name or Wildcat Tansill Dam; Atoka, East	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1400</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 10/3/03	11. Date T.D. Reached 11/2/03	12. Date Compl. (Ready to Prod.) 4/9/04	13. Elevations (DF& RKB, RT, GR, etc.) 3089' GL	14. Elev. Casinghead 3089'	
15. Total Depth 12,200'	16. Plug Back T.D. 11,482'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,166-11,231' Atoka					20. Was Directional Survey Made
21. Type Electric and Other Logs Run 			22. Was Well Cored 		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					11,041'
					11,025'
26. Perforation record (interval, size, and number) 11,166-11,231' (34 holes, 17', 2 SPF, 21.5 penetration, 0.41" EHD, 23 GC & 120° phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11166-231' AMOUNT AND KIND MATERIAL USED Acidized Atoka w/5000 gals 20% NeFe acid & ball sealers.		
28. PRODUCTION					
Date First Production 4/9/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 4/24/04	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period 	Oil - Bbl 0	Gas - MCF 1208
				Water - Bbl. 1	Gas - Oil Ratio 120800
Flow Tubing Press. 2050	Casing Pressure 0	Calculated 24-Hour Rate 	Oil - Bbl. 0	Gas - MCF 1208	Water - Bbl. 1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Leonard Pounds
30. List Attachments All provided with C-105 filed 5/19/04.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Janet Burns		Title Reg. Tech.	
E-mail Address				Date 10/8/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 580	T. Strawn 10453	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1664	T. Atoka 11930	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2264	T. Todilto	T.
T. Drinkard	T. Bone Springs 5542	T. Entrada	T.
T. Abo	T. Morrow 11829	T. Wingate	T.
T. Wolfcamp 9063	T. Barnett 12034	T. Chinle	T.
T. Penn	T. TD 12200	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology