

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. <div style="text-align: right;">30-015-32888</div>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		<div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: right;">OCT 07 2004</div> <div style="text-align: right; font-weight: bold;">OIL & GAS DIVISION</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name <div style="text-align: right;">Otis 1</div>		
2. Name of Operator Mewbourne Oil Company			8. Well No. <div style="text-align: right;">2</div>		
3. Address of Operator P. O. Box 7698, Tyler, TX 75711			9. Pool name or Wildcat Carlsbad; Morrow, East		
4. Well Location Unit Letter <u> K </u> <u> 1980 </u> Feet From The <u> South </u> Line and <u> 1400 </u> Feet From The <u> West </u> Line Section <u> 1 </u> Township <u> 22S </u> Range <u> 27E </u> NMPM <u> Eddy </u> County					
10. Date Spudded <div style="text-align: right;">10/3/03</div>		11. Date T.D. Reached <div style="text-align: right;">11/2/03</div>		12. Date Compl. (Ready to Prod.) <div style="text-align: right;">4/9/04</div>	
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: right;">3089' GL</div>		14. Elev. Casinghead <div style="text-align: right;">3089'</div>			
15. Total Depth <div style="text-align: right;">12,200'</div>		16. Plug Back T.D. <div style="text-align: right;">11,482'</div>		17. If Multiple Compl. How Many Zones? <div style="text-align: right;">X</div>	
18. Intervals Drilled By <div style="text-align: right;">Rotary Tools</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">11313-11436' Morrow</div>		20. Was Directional Survey Made <div style="text-align: right;">X</div>	
21. Type Electric and Other Logs Run			22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11313-436' (42 holes, 21', 2 SPF, 21.5" penetration, 0.41" EHD, 23 GC & 120° phasing)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11313-436' AMOUNT AND KIND MATERIAL USED Acidized Morrow w/5,000 gals 20% NeFe acid & ball sealers					
28. PRODUCTION					
Date First Production <div style="text-align: right;">4/9/04</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: right;">Flowing</div>		Well Status (Prod. or Shut-in) <div style="text-align: right;">Producing</div>	
Date of Test <div style="text-align: right;">4/24/04</div>	Hours Tested <div style="text-align: right;">24</div>	Choke Size <div style="text-align: right;">10/64</div>	Prod'n For Test Period <div style="text-align: right;">0</div>	Oil - Bbl <div style="text-align: right;">805</div>	Gas - MCF <div style="text-align: right;">1</div>
Water - Bbl. <div style="text-align: right;">80500</div>					
Flow Tubing Press. <div style="text-align: right;">2050</div>	Casing Pressure <div style="text-align: right;">0</div>	Calculated 24-Hour Rate <div style="text-align: right;">0</div>	Oil - Bbl. <div style="text-align: right;">805</div>	Gas - MCF <div style="text-align: right;">1</div>	Water - Bbl. <div style="text-align: right;">80500</div>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">Sold</div>					Test Witnessed By <div style="text-align: right;">Leonard Pounds</div>
30. List Attachments All provided with C-105 filed 5/19/04.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name <div style="text-align: right;">Janet Burns</div>		Title <div style="text-align: right;">Reg. Tech.</div>	
E-mail Address		Date <div style="text-align: right;">10/8/04</div>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 580	T. Strawn 10453	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1664	T. Atoka 11930	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2264	T. Todilto	T.
T. Drinkard	T. Bone Springs 5542	T. Entrada	T.
T. Abo	T. Morrow 11829	T. Wingate	T.
T. Wolfcamp 9063	T. Barnett 12034	T. Chinle	T.
T. Penn	T. TD 12200	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology