District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

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				5 (	Copies

Form C-104

Revised June 10, 2003

1000 Rio Brazos District IV	Rd., Aztec	, NM 87410		12	20 South St.	Francis Dr	•					5 Copies
1220 S. St. France	cis Dr., San	ta Fe, NM 87	505		Santa Fe, N		•					AMENDED REPORT
	I.	REQUE	EST FO		OWABLE		ГНО	RIZAT	ΓΙΟΝ	то т		
<sup>1</sup> Operator n		Address			t				ID Num			
Yates Petrol 105 South Fe		025575  3 Reason for Filing Code/ Effective Date					4. 75.4					
Artesia, NM		ee i						Reaso			ode/ Effect Septembe	
<u></u>											camp 568	2'-5688'
1	Number			-	<sup>5</sup> Pool N						<sup>6</sup> I	Pool Code
30-005		Wolfcamp Gas					76750					
	rty Code 492				<sup>8</sup> Property Casino AX						W	ell Number
	rface Lo	cation			Casino Aix	Cotate				<u></u>		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet fro	om the	East/V	Vest line	County
P	2	108	26E		660	South		81	0	E	ast	Chaves
11 Bo	ttom Ho	le Locatio	n									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h line	Feet fro	om the	East/V	Vest line	County
,												*
12 Lse Code		ing Method		onnection	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	-129 Ef	fective D	ate	<sup>17</sup> C-12	29 Expiration Date
S	,	Code F	ı	ate 3/04						İ		
III. Oil a	and Gas	Transpor					· · · · · · · · · · · · · · · · · · ·			······································		
18 Transpor			nsporter l	Name	20	POD	<sup>21</sup> O/	G		<sup>22</sup> PO	D ULSTI	R Location
OGRID			d Addres								and Descr	
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015694		Navajo R					O		, , ^ L	Init P o	f Section :	2-T10S-R26E
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IV. Proc	l-rood XX											
IV. FIUU	iuceu yy	иге								-		
			LULSTR	Location	and Description	n						
<sup>23</sup> POD			ULSTR	Location	and Description		ection 2	2-T10S-I	R26E			
<sup>23</sup> POD	Comple	<sup>24</sup> POD	ULSTR			on Unit P of Se	ction 2	2-T10S-I	R26E			
<sup>23</sup> POD					and Descriptio				R26E Perforati	ons		<sup>30</sup> DHC, MC
V. Well  25 Spud Da	ıte	24 POD	Date		<sup>27</sup> TD	Unit P of Se	)	<sup>29</sup> P		ons		
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